

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

75-185-11010-0001
API NUMBER D-23,051

LEASE NAME Smith (SWD)

WELL NUMBER 4

TYPE OR PRINT
NOTICE: Fill out completely
and return to Coms. Div.
office within 30 days.

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 16 TWP. 24 RGE. 14W (E) or (W)

LEASE OPERATOR D. R. Lauck Oil Co., Inc.

COUNTY Stafford

ADDRESS 221 S. Broadway, Suite 400 Wichita, KS 67202

Date Well Completed

PHONE (316) 263-8267 OPERATORS LICENSE NO. 5427

Plugging Commenced 7-19-96

Character of Well SWD

Plugging Completed 8-2-96

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by Steve Pfeifer (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4480'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	227'	none
				5 1/2	4293'	1444'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set
Sanded off bottom to 4220' & 5 sks cement. Shot @ 2827', worked pipe. Pipe parted 44 joints down the hole. Pulled 44 its casing. Plugged well with 300# hulls, 10 gel, 50 sks cement, 10 gel, 100# hulls. Release plug. Mix 125 sks cement down 8 5/8. 60/40 6%. Plugging complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: D. R. Lauck Oil Co., Inc. KANSAS CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Rice, ss. 8-15-1996
AUG 15 1996

Mike Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

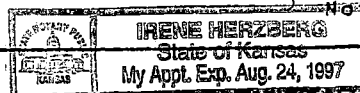
(Signature) Mike Kelso

(Address) P.O. Box 467 Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 14th day of August, 19 96

Irene Herzberg
Notary Public

My Commission Expires:



D. R. Lauck Oil Company, Inc.
and Sunray Mid-Continent Oil Company

Smith #4

NE NE SW Sec.16-24S-14W
Stafford County, Kansas

Commenced: April 22, 1956

Completed: May 7, 1956

Elevation: GR 1974; DF 1976; KB 1978.

Casing Record: 212' 8 5/8" Cemented w/165 sacks
4292' 5 1/2" cemented w/100 sacks

Drillers Log

		Tops	
		Sample	Schlumberger
sand	150	Anhydrite	915+1063
shale	212	Heebner	3520-1542 3519-1541
shale & shells	320	Brown Lime	3664-1686 3662-1684
shale	380	Lansing KC	3684-1706 3682-1704
sand & red bed	440	Base KC	3945-1967 3943-1965
red bed	915	Mississippian	4069-2091 4068-2090
Anhydrite	935	Viola	4158-2180 4157-2179
shale & shells	1250	Simpson Shale	4235-2257 4232-2254
salt & shale	1285	Arbuckle	4291-2313 4290-2312
shale & lime	1490	Rotary Total Dep	
shale & shells	1780		4298-2320 4297-2319
lime	1785		
lime & shale	3220		
shale & shells	3280	DST#1	3800-3815 open 30 min; weak blo 30 min;
lime & shale	3527		Recov. 45' mud; BHP 115# in 20";
lime	3540		
lime & shale	3604		
shale	3660	DST #2	4070-4098 open 1 hr. strong blow 1 hr. recov.185' thin oil and gas cut mud;
lime	3972		BHP 440#, 30 min. and still building;
shale	4010		
lime, shale & chert	4098	DST #3	4294-4298 open 1 hr; strong blo 1 hour; recov. 1690' gas above 1470' clean gassy oil;
shale & chert	4115		IFP 0#; FFP 460#; BHP 1030# in 40 min.
lime, shale & CHERT	4212		
shale	4294		
Arbuckle	4298		
Rotary Total Depth	4298		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 1956

CONSERVATION DIVISION
WICHITA, KANSAS