

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-185-11013-0000

LEASE NAME Smith

WELL NUMBER 7

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

       Ft. from S Section Line

       Ft. from E Section Line

SEC. 16 TWP. 24 RGE. 14W (E) or (W)

COUNTY Stafford

LEASE OPERATOR D. R. Lauck Oil Co., Inc.

ADDRESS 221 S. Broadway, Suite 400 Wichita, KS 67202

PHONE (316) 263-8267 OPERATORS LICENSE NO. 5427

Date Well Completed       

Character of Well Oil

Plugging Commenced 8-2-96

(Oil, Gas, D&A, SMD, Input, Water Supply Well)

Plugging Completed 8-2-96

The plugging proposal was approved on        (date)

by Steve Pfeifer (KCC District Agent's Name).

Is ACO-1 filed?        If not, is well log attached?       

Producing Formation        Depth to Top        Bottom        T.D. 4288'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	212'	none
				5 1/2	4278'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from        feet to        feet each set. Pumped down 5 1/2 casing with 500# hulls, 50 sx cement, 26 sx gel, 100 sx cement. Pumped 75 sx cement down the backside. 60/40 6% gel. Plugging complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: D. R. Lauck Oil Co., Inc. KANSAS CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well and that the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) P.O. Box 467 Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 14th day of August, 19 96

Irene Herzberg  
Notary Public

My Commission Expires:       



D. R. Lauck Oil Company, Inc.  
and Sunray Mid-Continent Oil Company

Smith #7

SW NW SW  
Sec. 16-24S-14W  
Stafford County, Kansas

Commenced: September 29, 1956  
Completed: October 14, 1956

Casing Record: 212' 8 5/8" Cemented with /165 sacks  
4278' 5 1/2" Cemented with /125 sacks

Elevation: GR 1980; DF 1983; KB 1985  
Drillers Log

Drillers Log		Tops	
		Sample	Halliburton
Surface Clay	50	Anhydrite	915-1070
Sand	100	Heebner	3515-1530
Shale & Shells	212	Brown Lime	3658-1673
Shale, Shells & Red Bed	390	Lansing	3678-1693
Shale & Sand	440	Base Kansas City	3941-1956
Redbed & shells	915	Viola	4104-2119
Anhydrite	933	Simpson Shale	4219-2234
Shale-salt & shells	1350	Arbuckle	4277-2292
Shale & Shells	1780	Rotary Total Depth	4280-2295
Lime & Shale	2010		
Lime	2115	DST#1(W) 3828-3847, Open 1 hour, fair blow through. Recovered 61 foot of watery mud. Flow pressures 0#.BHP 1310# in 20 minutes	
Lime & Shale	3455		
Lime	3515		
Shale	3522		
Lime	3555		
Lime & Shale	3570		
Shale & Shells	3659		
Lime	3685		
Lime & Shale	3755		
Lime	4045		
Shale, Lime & Chert	4080		
Shale & Chert	4120		
Chert	4130		
Shale & Chert	4155		
Chert	4182		
Chert & Lime	4215		
Shale & Lime	4277		
Arbuckle	4280		
Rotary T.D.	4280		

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 27 1996

CONSERVATION DIVISION  
WICHITA, KS