

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County. Sec. 16 Twp. 24S Rge. (E) 14 (W)

Location as "NE/CNW/SW" or footage from lines NE NW SW

Lease Owner D. R. Lauck Oil Co., Inc.

Lease Name Smith Well No. 8

Office Address 301 S. Broadway, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed November 10 19 56

Application for plugging filed May 27 19 64

Application for plugging approved May 29 19 64

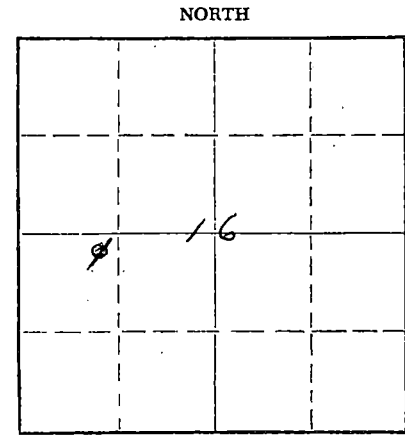
Plugging commenced June 29 19 64

Plugging completed July 7 19 64

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production May 15 19 64

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Archie Elving
Producing formation Arbuckle Depth to top 4291 Bottom 4297 Total Depth of Well 4297 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3682	3944	8 5/8	209	None
Viola	Dry	4120	4235	5 1/2	4292	3288
Simpson	Dry	4235	4291			
Arbuckle	Oil	4291				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set Plug @ 4280
 5 sx. cement 4280-4250
 Mud 4250- 200
 Rock Bridge 200- 190
 6 sx. cement 190- 172
 19 sx. cement 172- 110
 Mud 110- 30
 Rock bridge & 10 sx. cement to base of cellar

*Rec'd
5-29-64*

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 156, Ellinwood, Kansas 67526

STATE OF Kansas, COUNTY OF Barton, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. E. Wolfe*
Box 488, Ellinwood, Kansas 67526
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of July, 19 64

My commission expires 8/21/65

Notary Public.



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D. R. Lauck Oil Company, Inc.
and
Sunray Mid-Continent Oil Company

Smith #8

NE NW SW Sec. 16-24S-14W
Stafford County, Kansas

Commenced: October 27, 1956
Completed: November 8, 1956

RECEIVED
STATE CORPORATION COMMISSION

Casing Record: 209' 8-5/8" Cemented with 165 sacks
4294' 5-1/2" Cemented with 125 sacks

MAY 29 1964

Elevation: GR 1980; DF 1982; RB 1984.

CONSERVATION DIVISION
Wichita, Kansas

Drillers Log

Tops

Surface Clay & sand	50		
Sand & shale	150		
Blue shale & shells	195	Anhydrite	Sample 915-1069 Schlumberger
Shale & shells	365	Heebner	3520-1536 3522-1538
Sand & Red Bed	580	Brown Lime	3663-1679 3664-1680
Red Bed & shells	915	Lansing	3682-1698 3682-1698
Anhydrite	935	Base Kansas City	3944-1960 3944-1960
Shale & shells	1400	Viola	4120-2136 4120-2136
Shale & salt	1524	Simpson	4235-2251 4232-2248
Shale & shells	1780	Arbuckle	4291-2307 Not shown
Lime & shale	3090	Rotary Total Depth	4293-2309 4292-2308
Shale	3120		
Lime	3210		
Lime & shale	3330	DST #1 (M-D) 3798-3815, open 1 hr. Good	
Lime	3419	steady blow. Recovered 685' of gas	
Shale & lime	3785	& 55' slightly oil cut mud.	
Lime	3944	BHP 410# in 20 min. Initial &	
Lime & shale	4070	final flow pressures zero.	
Lime, chert & shale	4116		
Cherty lime & shale	4194		
Lime, chert & shale	4225		
Shale, sand & lime	4285		
Shale & lime	4290		
Arbuckle	4293		
Rotary Total Depth	4293		