STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Wichita, Kansas	Sta	fford	County	. Sec. 16 To	vp24_ Rge.	(E)		
NORTH		ocation as "NE/CNW%SW%" or footage from lines SE SE NW						
			ıck Oil Co	o., Inc.				
	Lease Name _	Lease Name Thurow Well No. 1						
		Office Address 301 S. Broadway Wichita, Kansas 67202 Character of Well (completed as Oil, Gas or Dry Hole) 011						
					Ø	19_56		
		Date well completed July 20 0 19.56 Application for plugging filed September 30 19.71						
	. •	plugging appro	_ ī	cober 4		19 71		
		Plugging commenced November 5 19 71						
		Plugging completed November 24 19-71						
	Reason for aba	indonment of w	ell or producing	formation	Deplete	1		
, ! !	Tf a production	r wall in abanda	and data of la	st production	Santomb	er 30 19 <i>7</i> 1		
						ore plugging was con		
Locate well correctly on above Section Plat	menced?	Ye s						
ame of Conservation Agent who	o supervised plugging of th	nis well <u>Mr</u>	. Russell	<u>Beberstei</u>	a			
roducing formation Arbuc	kle	Depth to top	4297 Bottom	4303	Total Depth of	Well 4303 Fe		
how depth and thickness of all	water, oil and gas formatio	ons.						
OIL, CAS OR WATER REC	CORDS					CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT		
Lansing	Dry	3688	3946	8 5/8	207	None		
Kinderhook	Dry	4074	4150	$\frac{5\frac{1}{9}}{5}$	1,297	3117!		
Viola	Dry	4150	1,21,3	<i>L</i>				
Arbuckle	<u>Oil</u>	4297	4303					
		<u> </u>						
					·			
					,			
to p	lug well.							
				*	12	1-199		
					16	0/1/		
					RECEN	/FD		
,				STATE	CORPORATION	· COMMISSION		
					DEC.6	1971		
<u></u>								
				COI	VSERVATIO			
					<u>Vvichita, K</u>	ansas		
Julie Land								
<u> </u>								
AT TOWN	(If addition	al description is ne	cessary, use BACK	of this sheet)				
	Glenn & Smith							
Addréss Box	156 Ellinwood,	Mansas (07520					
			_					
STATE OF	, CO	UNTY OF			., S s .			
						of the above-describ		
well, being first duly sworn on above-described well as filed an					s herein contai	ned and the log of t		
toove described well as med al,	d that the same are into p		- 2 7 7 AV	811-2	? ?	/		
		(Signature)_	ユントじょ	000		_/		
			P. O. Box	C 488/ E1	linwood,	<u>Kansas 67526</u>		
Cinconstant C	a hafara ma thia 3	.1	Decemb	-	Address)	71		
E SUBSCRIBED AND SWORN TO	, octore me mis	day o			, 19			
The state of the s			Margo	aut L.	Kens	<u></u>		
Amphician Chires March	6, 1972		' (/			Notary Public.		
•								
C. :								

SE SE NW

D. R.Lauck Oil Company, Inc.

Thurow #1

Arbuck1e to RTD

July 1 1956 Commenced: Completed July 17, 1956

85/8" cem.w/165 sacks $5\frac{1}{2}$ " cem.w/125 sacks Casing Record: 206 4296

4299

Elevation: GR 1980; DF 1983; KB 1985;

SE SE NW 16-24-14W
StaffordCountry Charles FV ED
COMPUSSION OCT 4 1971 CONSERVATION DIVISION Wichita, Kansas

		•	· ·		
Drillers Log		Tops			
			Sample	Schlumberger	
surface clay	30	Anhydrite	915+1070		
san d	120	Heebner	3525-1540	3526-1541	
shale & shells	315	Doug1as	3561-1576	3564-1579	
red bed & shale	915	Brown Lime	3666-1681	3667-1682	
Anhydrite	940	Lansing K-C	3686-1701	3688-1703	
shale & shells	1350	Base KC	3946-1961	3946-1961	
shale & lime	1635	Kinderhook	4074-2089	4072-2087	
shale & shells	1775	Viola	4150-2165	4148-2163	
lime shale	3485	Simpson Shale	4243-2258	4242-2257	
lime .	3553	Arbuck1e	4295-2310	4297-2312	
sha1e	3565	Rotary T D	4299-2314	4300-2315	
shale & lime	3635			•	
sha1e	3666	DST #1 (M-D	3805-3821 op	en 1 hr;	
lime ·	3946	••••	strong blow 1		
lime & shale	4030		540 gas and		
sha1e	4080	•	oil and gas c	ut mud;	
lime, shale & chert	4115	•	IFP O#; BHP	360# in 30 min.	
shale & chert	4142				
1ime	4155	DST #2 (M-D)	4090-4142 op	en1 hr; strong	
cherty, shale & lime	4186		blow 1 hr. g	as to the surf	
chert & shale	4227		in 55 min; re	cov.360' very	
lime & shale	4280	ī	heavily oil a	nd gas cut mud;	
shale	4295		BHP 780# in 3		