

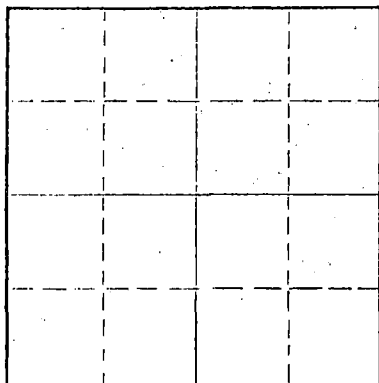
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 16 Twp. 24 Rge. (E) 14 (W)
Location as "NE/CNW/SW" or footage from lines SE SW NW
Lease Owner D. R. Tenck Oil Co., Inc.
Lease Name Thurrow Well No. 2
Office Address 301 S. Broadway Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 30 19 56
Application for plugging filed September 30 19 71
Application for plugging approved October 4 19 71
Plugging commenced November 12 19 71
Plugging completed November 24 19 71
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 30 19 71
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Russell Beberstein
Producing formation Arbuckle Depth to top 4295 Bottom 4309 Total Depth of Well 4309 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3688	3947	8 5/8	212	None
Viola	Dry	4143	4247	5 1/2	4295	2900
Simpson	Dry	4247	4295			
Arbuckle	Oil	4295	4309			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug at 4200'
Pumped 3 sacks of hulls, 20 sacks Jel cement and 100 sacks cement to plug well.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address Box 156 Ellinwood, Kansas 67526

STATE OF _____, COUNTY OF _____, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 188 Ellinwood, Kansas 67526
(Address)

Subscribed and Sworn to before me this 3 day of December, 19 71

March 6, 1972

Margaret C. Reusch
Notary Public.



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CONSERVATION DIVISION
Wichita, Kansas

D. R. Lauck Oil Company, Inc.

Thurrow #2

SE SW NW Sec. 16-24S-14W
Stafford County, Kans

Commenced: October 14, 1956

Completed: October 26, 1956

Casing Record: 212' 8 5/8" cem.W/165 sacks
4298' 5 1/2" cem.w/125 "

Elevation: GR 1980; DF 1982; KB 1984;

Drillers Log

Sand & shells	159
shale & shells	350
red bed & shale	495
red bed & sand	550
red bed & shells	925
Anhydrite	940
shale & shells	1520
shale & lime	1785
lime & shale	3615
shale	3668
lime	3870
lime & shale	3930
lime	43947
shale & lime	4073
lime, shale & chert	4140
chert	4150
lime cherty	4155
chert, shale & lime	4205
chert & lime	4235
shale & lime	4295
Arbuckle	4299
Rotary Total Depth	4299

Tops

	<u>Sample</u>	<u>Halliburton</u>
Anhydrite	925+1059	926+1058
Heebner	3525-1541	3528-1544
Brown Lime	3667-1683	3672-1688
Lansing	3688-1704	3690-1706
Base Kansas City	3947-1963	3949-1965
Viola	4143-2159	4147-2163
Simpson	4241-2257	4243-2259
Arbuckle	4295-2311	4299-2315
Rotary T.D.	4299-2315	4302-2318
DST #1 (W) 3806-3820 open 1 hr; weak stdy blow. Recov. 120' gas and 35' very slightly oil cut mud; All pressures zero in 20 min.		
DST #2 (J) 3878-3894 open 1 hr; weak stdy blow; recov. 120' gas, 10' heavily oil cut mud and 30' drilling mud; IFP 0%; FFP 0%; BHP 360# in 20 min. still building BWT 108.		
DST #3 (W) 4140-4150 open 1 hr; fair blow throughout; recov. 720' gas and 30' very slightly oil cut mud; FFP 0%; BHP 70# in 20 min.		