

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Stafford County, Sec. 15 Twp. 24S Rge. 14 (BX) (W)

Location as "NE/CNW/SW" or footage from lines NE NW SE

Lease Owner D. R. Lauck Oil Company, Inc.

Lease Name X Neill Well No. 1

Office Address 301 South Broadway Wichita 2 Kansas

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed 4-19 19 60

Application for plugging filed 4-19 19 60

Application for plugging approved 4-19 19 60

Plugging commenced 4-19 19 60

Plugging completed 4-19 19 60

Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot

Producing formation Depth to top Bottom Total Depth of Well 4275 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	228	8 5/8"	228'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with mud 4275- 210
 Plug 210- 206
 20 sacks cement 206- 166
 Mud 166- 35
 Plug 35- 31
 10 sx cement 31- 6 bottom of cellar

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 MAY 4 1960
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Cementing Company
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

John H. Knightley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley
Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of May, 19 60

My commission expires Sept. 14, 1963

Elizabeth Gay Notary Public.



D. R. Lauck Oil Company, Inc.

Neill #1

NE NW SE Sec.15- 24S-14W
Stafford County, KansasCommenced: April 6, 1960
Completed: April 19, 1960Casing Record: 228' 8 5/8" cem. with 170 sacks
Calcium Chloride 4 sacks

Elevation: GR 1949; DF 1951; KB 1953

Drillers LogTops

Surface clay	80
sand	90
shale	205
Red Bed	235
shale	255
Red Bed	355
sand	405
Red Bed	860
Anhydrite	885
shale, shells & red bed	990
shale & shells	1725
shale & lime	1825
Anhydrite & shale	1965
Lime & shale	2215
shale & lime shells	2370
shale & Lime	2510
lime & shale	2645
shale & lime	2675
shale & shells	2870
shale & Lime	3100
lime & shale	3155
Broken lime & shale	3270
Lime	3310
Lime & shale	3395
Lime	3475
Lime (Broken & sandy & shale	3580
shale & lime	3615
cherty shale & lime	3660
Lime	3720
cherty lime	3755
lime	3880
Lime(cherty)	3940
Lime, shale & chert	3986
chert	4005
Lime, chert & shale	4015
Mississippian	4018
shale & chert	4055
chert & shale	4070
Viola	4096
Viola Chert	4152
Lime, shale & chert	4165
Shale & Lime	4195
Simpson shale & sand	4224
Arbuckle Lime	4275

Heebner	3480-1527
Toronto	3498-1545
Douglas	3514-1561
Brown Lime	3614-1661
Lansing	3638-1685
Base Kansas City	3899-1946
Mississippian	3987-2034
Kinderhook shale	4006-2053
Kinderhook chert	4055-2102
Viola	4087-2134
Simpson	4165-2212
Arbuckle	4224-2271
Rotary Total Depth	4275-2322

DST #1(S) 3704-3720 open 1 hr; weak b
blow 1 hr; recovered
240' muddy salt water with
few specks of oil;
IFP 40#; FFP 165#;
BHP 1120# in 20 min.

DST #2 (S) 3757-3822 open 1 hr;
weak blow 1 hr; recovered
125' muddy water;
IFP 110#; FFP 185#-
BHP 1000# in 20 min.

DST #3 (S) 3992-4015 open 1 hr; fair
blow 1 hr; recovered
365' slightly gassy watery
mud; flow pressures un-
obtainable due to packer
leaking 15 minutes.
BHP 710# in 20 min.

D & A

R.T.D.

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