STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma Ма

WELL PLUGGING RECORD

Make Required Affidavit	Stafford County. Sec. 15 Twp. 24 S Rge. 14 R/V
Mail or Deliver Report to	Location as "NE/CNW/SW/" or footage from lines
Conservation Division	N/2 SE NE
State Corporation Comm.	Lease Owner Abercrombie Drilling, Inc.
245 North Water	Lease Name Morris Well No.]
Wichita, KS 67202	Office Address 801 Union Center, Wichita, Kansas 67202
	Character of Well (Completed as Oil, Gas or Dry Hole)
	Dry Hole
	Date Well completed March 29, 1978 Application for plugging filed(verbally) March 29, 1978
	Application for plugging approved (verbally) March 29, 1978
	Plugging commenced March 29, 1978
	Plugging completed March 29, 1978
	Reason for abandonment of well or producing formation
 	No commercial quantity of oil or gas encountered
	If a producing well is abandoned, date of last production
	19
Locale well correctly on above Section Plat	Was permission obtained from the Conservation Division or
Section Plat	its agents before plugging was commenced? Yes
• • • •	supervised plugging of this well Bill Owens
Producing formation	Depth to top Bottom Total Depth of Wel 14250
Show depth and thickness of all	water, oil and gas formations.
OTT GAG OR WAREN DEGODER	
OIL, GAS OR WATER RECORDS	CASING_RECORD
FORMATION	CONTENT FROM TO SIZE PUT IN PULLED OUT
KEULIVE	LV Habiticos 2.1
STATE CORPORATION OF	
	₂₀ 4-12-78
APRIAR	
D	7 (1) ()
Pescribe in detalightnessanies	rsin which the well was plugged, indicating where the mud flui
was placed and the method or met	thods used in introducing it into the hold. If cement or other
	acter of same and depth placed, from feet to
feet for each plug	5 Set.
C + 1-1 - 1 - 5401 •	
Set 1st plug at 540' wi	
2nd plug at 265' wi 1/2 sacks Hulls & 1	
3 sacks in rathole	Z Sacks & 40
S SUCKS III TUCHOTE	
(If additional de	escription is necessary, use BACK of this sheet)
	Abercrombie Drilling, Inc.
Traine of Trugging Contractor	Abertionible brilling, Inc.
STATE OFKANSAS	COUNTY OI SEDGWICK
	Ass't. SecTreas. (employee of owner) or (owner or operator) of the above-described
. well, being first duly swom on oath, says:	That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the	same are true and correct. So help mer Cod.
	(Signature) Laket Lating
Manufacture of the state of the	
	801 Union Center, Wichita, Kansas 67202
SUPSCRIBED AND SWORM TO before m	70.1
三、"是数型MATERICA"。	A A A A A A A A A A A A A A A A A A A
- P PTMAR P - P - P - P - P - P - P - P - P - P	(and i. a Valle and)
	Sandra Kechman
July 21, 197	Sandra Richman Notary Public.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Jas S. Parti Don

Jack L. Partridge, Ass't. Secretary-Treasurer

Title

April 10, 1978

Date

API No. 15 _ County	=	*	O			\$ - x	$\bigcup_{i \in \mathcal{I}_i} \mathcal{I}_i$				
Country Abercrombie Drilling, Inc. Address BOI Union Center, Nichita, Kansas 67202 Well No. Lowe Name Morris Footoge Location See from (N) 13) line See from (N) 13) line See from (N) 13) line Coclegati Abercrombie Drilling, Inc. Coclegati Abercrombie Drilling, Inc. Coclegati Abercrombie Drilling, Inc. Total Depth March 20, 1978 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hale dailed Size space (sign) of Weight Ins/In. Setting dapth Type cembant Socks Type and present Socks Type and present Socks Type and present Socks Type and present Type and present Type and present Type and present Socks Type and present Socks Type and present Type and presen	KANSAS DRILLE	ERS LOG	٠.				5.	<u>15</u> т	24S R. 14 W		
Operator Abercrombie Drilling, Inc. Address 801 Union Center, Wichita, Kansas 67202 Well No. I leave Name Morris Featage Lecelien Seet from (N) (3) line Freshgat Contractor Abercrombie Brilling, Inc. Coolegist Abercrombie Brilling, Inc. Coolegist Abercrombie Brilling, Inc. Coolegist Abercrombie Brilling, Inc. Coolegist Appended Brilling Appe	API No. 15 —	No. 15 — 185 — 2080 8-0000							Loc. N/2 SE NE		
Abercrombie Drilling, Inc. Abercrombie Drilling, Inc. Actives 801 Union Center, Michita, Kansas, 67202 Well No. Leave Home Morris Foolege Learlish Interfere IN) (3) line Foolege Learlish Abercrombie Drilling, Inc. Ceologia Active Control Active		County	N	umber		more on the contract of the co	C	ounty.	Stafford		
Address Solition Lease Name Lease Name Morris	1	e Dailling	Tnc		•				640 Acres		
Featage Lesation Monn's		e brilling,	1110.		ne menungan menungkan dan pagaban	The Committee of the Control of the					
Foolage Lecetion feet from (N) 151 line feet from (N) 151 line froidage Contractor Aber Crombie Brilling, Inc. Spud Date March 20, 1978 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size have defiled Size coping at Month 20, 1978 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size have defiled Size coping at Month 26, 1 Common Socks Type and possess defiling of the defiled of the coping at Month 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,		Center, Wic	hita, Ka	ınsas 6720	2	or principle manifestor drive cur		150 100 mm 100 mm			
Footspal Contractor Aber Crombie Drilling, Inc. Signal Date March 20, 1978 Aber Crombie Drilling, Inc. Signal Date March 29, 1978 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size bale defiled Size cosing and Weight Iss/fit. Setting depth Type cement Sacks Type and germant Sacks Surface 12½" 8-5/8" LINER RECORD LINER RECORD FERFORATION RECORD TOP, Ft. Sattem, ft. Sacks cement Shots per ft. Size Setting depth Packer set of Acid, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production PRATE OF PRODUCTION Date of first production Part of PRODUCTION Date of first production Part of PRODUCTION Date of first production Part 24 HOURS OIL Production Date of first production Production Date of first production Acid. FRACOUCTION Date of first production Date of first production Production Date of first production Date of first production Production Date of first production CII CEPE CEPE CEPE CASING RECORD Slove: Garden of the correctly Interval CEPE CEPE CEPE CEPE CEPE CEPE CASING RECORD Slove: Garden of the correctly Interval CEPE CEPE CEPE CEPE CASING RECORD Slove: Garden of the correctly Interval CEPE CEPE CEPE CEPE CEPE CEPE CEPE CASING RECORD Slove: Garden of the correctly Interval CEPE CEPE CEPE CASING RECORD Slove: Garden of the correctly Interval CEPE CEPE CEPE CASING RECORD Slove: Garden of the correctly Interval CEPE CASING CEPE	1										
Principal Contractor Abercrombie Drilling, Inc. Sput Date Abercrombie Drilling, Inc. Sput Date March 20, 1978 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hate drilled Size cosing yellowighe the/fr. Setting depth Surface 122" 8-5/8" CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hate drilled Size cosing yellowighe the/fr. Setting depth Type coment Sacke Type and persont edditives Surface 122" 8-5/8" 265' Common 265 3% CaCl Top, Rt. Settom, ft. Socka cement Shots per ft. Size 6 type Depth interval TUBING RECORD Accid. FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated NITIAL PRODUCTION Date of first production Prijducing method (flowing, pumping, gest lift, etc.) Prijducing method (flowing, pumping, gest lift, etc.) Bate of Fradoution Prijducing method (flowing, pumping, gest lift, etc.) Bate of Fradoution Prijducing method (flowing, pumping, gest lift, etc.) Bate of Fradoution Prijducing method (flowing, pumping, gest lift, etc.) Bate of Fradoution Prijducing method (flowing, pumping, gest lift, etc.) Bate of Fradoution Prijducing method (flowing, pumping, gest lift, etc.) Bate of Fradoution Prijducing method (flowing, pumping, gest lift, etc.)	Footage Location			A CONTRACTOR OF THE PARTY OF TH				Arme Accounts			
Abercrombie Drilling, Inc. Spud Bare 20, 1978	The state of the s	(N) (S) line	and the second s	CHARLES AND THE PROPERTY OF THE PARTY OF THE	from (E) (W)	line		witer frames Co			
Sput Date Total Depth P.E.T.D. Locate well correctly	1	rilling In	1	ologist .				1150	166		
CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set Weight Ibs/ft Setting depth Type cement Sucks Type and percent additives. Surface 12½" 8-5/8" 265 Common 265 3% Cacl LINER RECORD PERFORATION RECORD TOP, Ft. Socks cement Sucks Type and percent additives. TUBING RECORD PERFORATION RECORD TUBING RECORD Size Setting depth Packer set of Acid, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production Socks Type Cereby State State Socks		111111111111111111111111111111111111111		al Depth	P.B.T.D.				•		
CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hale diriled Size cosing set (in G.D.) Surface 12½" 8-5/8" 265' Common 265 3% CaCl LINER RECORD PERFORATION RECORD Top, it. Softom, ft. Socks cement Shots per ft. Size 6 type Depth interval TUBING RECORD Perforance Depth interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval Amount and kind of meterial used Depth interval INITIAL PRODUCTION Production Prival Prival RATE OF PRODUCTION Dill Depth De		8		Procedural Communication of the Communication of th			El	ev.: Gr			
CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hale drilled Size cosing set (in 0.0.) Weight lbs/ft. Setting depth Type coment Sacks Type and percent (in 0.0.) 2% get 2% get 3% CaCl Surface 12½ 8-5/8" 265 Common 265 3% CaCl LINER RECORD PERFORATION RECORD Top, ft. Softm, ft. Sacks coment Shots per ft. Size 6 type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Performance Depth interval treated INITIAL PRODUCTION Production Production Production Production Production Production Production Case of train Case		8	Oil	Purchoser	•		D	1949	кв 1951		
Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size easing set Weight iss/ft. Setting depth Type cement Sacks Type and percent additives 12% get 2.5 get 12½" 8-5/8" 265 Common 265 3% CaC1 LINER RECORD PERFORATION RECORD Top, ft. Socks cement Shots per ft. Size 6 type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Production Production Production Production Production Social Setting Material Setting Material Social Setting Material Social Setting Material Setting Material Social Setting Social Setting Material Social Setting Social Setting Material Social Setting Mat				CASING	RECORD				arks metrodyses anticus mentralization in material scheme de americans control de americans c		
Purpose of string Size hole drilled Size cosing set (in C.D.) at (in C	Popart of all strip	me cot turkaco	intermodiate			<u> </u>	·				
Surface 121 8-5/8 265 Common 265 3% CaC1 LINER RECORD PERFORATION RECORD Top, it. Bottom, ft. Socks cement Shots per ft. Size G type Depth interval TUBING RECORD Pecker set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Priducting method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION Dil Gos Mater Gos-oil ratio RATE OF PRODUCTION Dil Gos Mater Gos-oil ratio RATE OF PRODUCTION Dil Gos Mater Gos-oil ratio Bottom of first production CFPB CFPB Depth interval reated RATE OF PRODUCTION Dil Gos Mater Gos-oil ratio Bottom of first production Dil Gos Mater Gos-oil ratio Bottom of first production Dil Gos Mater Gos-oil ratio Bottom of first production Dil Gos Dil Gos Dil Gos Dil Gos Dil Gos Dil Gos Bottom of first production Dil Gos Dil Gos Dil Gos Dil Gos Dil Gos Bottom of first production Dil Gos Dil Gos Dil Gos Dil Gos Bottom of first production Dil Gos Dil Gos Dil Gos Dil Gos Bottom of first production Dil Gos Dil Gos Dil Gos Dil Gos Bottom of first production Dil Gos Dil Gos Dil Gos Dil Gos Bottom of first production Dil Gos Dil Gos Dil Gos Dil Gos Dil Gos Dil Gos Bottom of first production Dil Gos		_ 	,						Type and percent		
Surface 12½" 8-5/8" 2651 Common 265 3% CaC1 LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production (Gas-oil rotio) RATE OF PRODUCTION (Gill Sbb)s. MCF (Gas-oil rotio) PER 24 MOURS (Sbb)s. MCF (Gas-oil rotio) CFPB	Purpose of string	Size hole drilled	(in O.D.)	Weight ibs/it.	Setting depin	Type cer	ment	Sacks	additives		
LINER RECORD Depth interval Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 0 type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production (diamong, pumping, gas lift, etc.) RATE OF PRODUCTION Gas-oil ratio	Surface	12½"	8-5/8"	-	265'	Commo	n	265			
TUBING RECORD TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION Oil Gas Water Bolls, CCFPB											
TUBING RECORD TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION Oil Gas Water Gas-oil ratio bbls. CFPB		- 		 					<u> </u>		
TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION Oil Gas Water Gas-oil ratio bbls. CFPB							ł				
TUBING RECORD TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION Oil Gas Water Bolls, CCFPB						-					
TOP, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production Production (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION Oil Gas Water Bots Gas-oil ratio PER 24 HOURS Bobs. CCFPB		LINER RECOI	RĐ	na de al la company de destala de la company de la comp		anta e contra a de la composição de la comp	PERFORA	TION RECO	ORD		
TUBING RECOPD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PRODUCTION Oil Gas-oil ratio bbls. CFPB	Top, ft.										
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Production Production Production Gas Water PER 24 HOURS Bobls. CFPB											
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Prigducing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 HOURS Depth interval treated Depth interval treated Water Gas-oil ratio bbls. CFPB	TUBING RECORD							•			
Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 HOURS Depth interval treated Depth interval treated INITIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.) Gas Water Gas-oil ratio Bbls. CFPB	Size	Setting depth	Packer	set at				·			
Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 HOURS Depth interval treated NUTLIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.) CFPB			CID FD 45	-1177	20010017-00						
INITIAL PRODUCTION Date of first production Production (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 MOURS Oil bbls. Gas-oil ratio bbls. CFPB					CEMENI SQ	USEAE KEC		T .	Conth into a laterated		
Date of first production Producing method (flowing, pumping, gos lift, etc.) RATE OF PRODUCTION PER 24 MOURS Date of first production Producing method (flowing, pumping, gos lift, etc.) Gas Water Gas-oil ratio CFPB	Amount and kind of material used							Debty Interval Medica			
Date of first production Producing method (flowing, pumping, gos lift, etc.) RATE OF PRODUCTION PER 24 MOURS Date of first production Producing method (flowing, pumping, gos lift, etc.) Gas Water Gas-oil ratio CFPB				· · · · · · · · · · · · · · · · · · ·				ļ	***		
Date of first production Producing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 HOURS Date of first production Producing method (flowing, pumping, gas lift, etc.) Gas Water Gas-oil ratio CFPB											
Date of first production Pfoducing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 HOURS Dil Gas Water Gas-oil ratio CFPB		- 814.154	11.135								
Date of first production Pfoducing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 HOURS Dil Gas Water Gas-oil ratio CFPB	THE STREET, THE PARTIES AND THE STREET,		a de	151171 A 1 77	ODUCTION						
RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio CFPB	Date of first production	16 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Product			os lift, etc.)		*			
RATE OF PRODUCTION PER 24 HOURS bbls. MCF bbls. CFPB	Date of that production	1.0	5A . A . 32		<i>3,</i> FF3/ 3						
5013. [17.01]	RATE OF PRODUCTION	Oil -	V _G , a*			.		. 1			
/	DD13. 1								СЕРВ		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.