

15-185-11864-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
217 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 5 Twp. 25S Rge. 15 (W)

Location as "NE/CNW&SW" or footage from lines NW NW NW

Lease Owner D.R. Lauck Oil Company, Inc.

Lease Name Seibert Well No. 1

Office Address 301 South Broadway Wichita 2 Kansas

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed March 25 19 60

Application for plugging filed " 25 19 "

Application for plugging approved " 25 19 "

Plugging commenced " 25 19 "

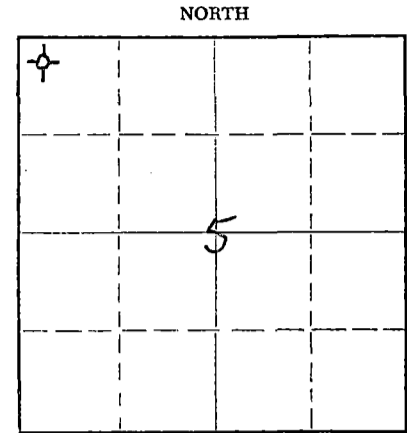
Plugging completed " 25 19 "

Reason for abandonment of well or producing formation

dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot

Producing formation Depth to top Bottom Total Depth of Well 4287 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		272	0	8 5/8"	272'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with mud	4287	to	240
plug	240	-	236
cement	236	-	35
plug	35	-	31
cement	31	-	6' bottom of cellar

4-1-60
RECEIVED
 STATE CORPORATION COMMISSION
 APR 1 1960
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Cementing Company

Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

John H. Knightley (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. (So help me God.)

(Signature) John H. Knightley
Wichita Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 31 day of March, 19 60

My commission expires Sept. 14, 1963

Elizabeth Ray
Notary Public.



15-185-11864-0000

D.R. Lauck Oil Company, Inc.

Seibert #1

NW NW NW Sec. 5-25S-15W
Stafford County Kansas

Commenced: March 13, 1960
Completed March 25, 1960

Casing Record 272' 8 5/8" cem. with 200 sax cement
Calcium Chloride 4 sax

Elevation: GR 2049; DF 2052 KB 2055

Drillers Log

Tops

Sand and clay shale	175	Anhydrite	985+1069	
red bed & shale sand	310	Heebner	3631-1577	3630-1576
Red Bed sand	475	Toronto	3648-1594	3648-1594
red bed	520	Douglas	3667-1613	3665-1611
Anhydrite shale, shells & red bd	605	Brown Lime	3774-1720	3774-1720
red bed	635	Lansing	3783-1729	3782-1728
Lime	985	Base Kansas City	4048-1994	4045-1991
lime (broken)	1000	Conglomerate Sand	4172-2118	4170-2116
Lime & shale	1065	Kinderhook	4209-2155	4210-2156
broken lime & shale	1250	Viola	4253-2199	4251-2197
Sand & Lime	1950	Rotary Total Depth	4287-2233	4286-2232
Lime & shale	1995			
lime (broken)	2180	DST #1 (M)	3945-3970 Op. 1 hr; good blow 1 hr. gas to surface in 22 min. too small to measure; recov. 190' gas cut mud; and 120' muddy water. IFP 44# FFP 111#, BHP 1130# in 20 min.	
Lime & shale	2360			
broken lime & shale	2570	DST #2 (M)	4173-4177 Op. 1 1/2 hrs. very weak blow 1/2 hr; strong blow 1 hr; gas to surf. in 1 hr-22 min. too small to measure; recov. 75' gas cut mud; IFP 4# FFP 10# ISIP 800#-30 min. FSIP 756#-20 min.	
Sand & Lime	2590			
Lime & shale	2645	DST #3 (M)	4175-4187 Op. 1 hr; fair blow 1 hr; recov. 2820' gas, 60' gas cut mud; IFP 2#; FFP 5#; ISIP 688# in 30 min. FSIP 741# in 20 min.	
shale & lime	3050			
Shale & Shells	3070	DST #4 (M)	3901-3924 (straddle test) op. 1 hr strong blow 1 hr; gas to surface in 10 min. too small to measure; Recov. 150' muddy water; clock stopped in top recorder so pressure readings not available.	
lime	3140			
Lime & shale	3500	R.T.D.		
Lime	3628			
Heebner	3635			
Lime	3645			
Lime & shale	3755			
Douglas shale	3774			
Brown Lime	3784			
Lansing (Lime)	4065			
Lime & shale	4170			
Shale & sand	4177			
sand & shale	4187			
shale & sand	4215			
shale	4255			
Viola Lime	4287			

D & A

RECEIVED
STATE CORPORATION COMMISSION
APR 1 1960
CONSERVATION DIVISION
WICHITA, KANSAS
4-1-60

5