

15-151-10242-0001

API NUMBER 15 - Docket #E-8202

LEASE NAME SICU

WELL NUMBER 6

TYPE OR PRINT  
 NOTICE: Fill out completely and return  
 to Cons. Div. office within 30 days.

4950' Ft. from SN Line of Section (circle one)

3930' Ft. from EW Line of Section (circle one)

LEASE OPERATOR Iuka Carmi Development LLC

SPOT LOCATION NW NE NW

ADDRESS P.O. Box 847

SEC. 18 TWP. 27 S. RGE 12 (E) or U

CITY, STATE, ZIP Pratt, KS 67124

COUNTY Pratt

PHONE# (316) 672-2531 OPERATORS LICENSE NO. 31739

Date Well Completed

Character of Well Input Well  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Plugging Commenced 6 - 17 - 97

Date Plugging Completed 6 - 23 - 97

The plugging proposal was approved on June 1997 (date)

by Steve Pfeifer (KCC District Agent's Name)

Is ACO-1 filed? If not, is well log attached? Well was plugged at the request of the state.

Producing Formation(s) Perfs at Simpson 4254-66' Depth to Top Bottom T.D. 4285

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
	Surface	0'	450'	8 5/8"	450'	0
	Casing	0'	4200'	5 1/2"	4285'	1499.02'

Described in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

6/17 Ran 2 7/8" tubing in to 1215' (stacked out on bridges). Pumped down tubing with 80 bbls. drilling mud and spotted 30 sx of thick-set cement at 1215'. Had no returns. Pulled tubing up the hole 217'. Let cement set for 2 hrs. Ran tubing back in and tagged top of cement plug at 1100'. Pumped down tubing with 35 bbls. drilling mud. Had slight blow out tubing surface pipe

(If additional description is necessary, use BACK of this form.)

cont. on back side...

Name of Plugging Contractor Pratt Well Service, Inc.

License No. 5893

Address P.O. Bos 847, Pratt, KS 67124-0847

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Golden Exploration

STATE OF Kansas COUNTY OF Pratt, ss.

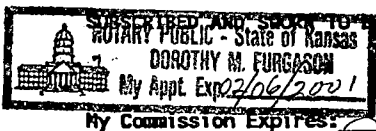
Stephen E. Hart (Employee of Operator or (Operator) of above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Stephen E. Hart

(Address) C/O Pratt Well Service Inc. Box 847 Pratt, Ks. 67124

RECEIVED  
 1997 JUN 26 4 11:33  
 KANSAS CORPORATION COMMISSION



before me this 25th (day of) August, 1997  
Dorothy M. Furgason  
 Notary Public

SICU #6 Plugging report cont.

annulus, but lost blow. Had no returns. Pulled tubing up to 715'. Pumped 40bbls. drilling mud and spotted 30 sx thick-set cement at 715'. Had no returns. Pulled tubing up hole 217'. Let cement set. Ran tubing back to 715'. No fill up. Ran tubing on down the hole looking for cement fill up. Tagged top of first plug at 1100'. Picked tubing back up to 715'. Spotted 75 sx 60/40 Pozmix 6% gel cement at 715'. Pulled tubing up the hole 470'. Let cement set overnight.

6/18 Ran tubing back down hole looking for the top of 75 sx plug spotted at 715'. Ran tubing down to 715'. No fill up. Mixed 75 lbs. of Poly-flake in 70bbls. drilling mud. Pumped 70bbls. mud down tubing and spotted 40sx thick-set cement with Poly-flake at 715'. Pulled tubing up hole. Let cement set. Still had no returns at this time. Rantubing back down hole looking for top of cement plug. No fill up. Pumped down tubing with 70 bbls. drilling mud leaded up with LCM down tubing. Let set for 1 hr. Pulled tubing up to 653'. Spotted 40 sx thick-set cement with LCM at 653'. Pulled tubing up hole. Let cement set. Ran tubing back down hole to 715'. No fill up. Pulled tubing back up to 653'. Spotted 40 sx thick-set cement with LMC at 653'. No returns. Pulled tubing up hole. Let cement set.

6/19 Mixed 70 bbls. salt mud with 1500 lbs. LCM and put down well.

6/20 Mixed 70 bbls. salt mud with 1500 lbs. LCM and put down well.

6/23 Ran tubing in hole and set down all string weight at 718'. Pumped down tubing with 18 bbls of drill mud and broke circulation. Tripped out of hole with tubing. Ran in hole with 187' of 2 7/8 tubing and 138' of 5 1/2 casing with baskets and followed with 2 7/8 work string. Set tubing down at bridge at 718'. Baskets are 549, 526, 503, and 480'. Pumped down tubing with 140 sx 60/40 Pozmix 6% gel cement. Loaded up with hulls and followed with 90 sx thick-set cement. Cement circulated. Backed tubing out of 5 1/2 casing, leaving 5 1/2" casing with baskets and 2 7/8" tail pipe in hole. Pulled tubing out of hole. Topped out 8 5/8" surface pipe with 35sx thick-set cement.

6/24 Ran tubing in and tagged top of cement at 10' from surface.

Back filled with sand.