15-151-10234-0001 WELL PLUGGING RECORD STATE OF KANSAS STATE CORPORATION COMMISSION K.A.R.-82-3-117 API NUMBER 209 Colorado Derby Building LEASE NAME SICU # 20-01-Wichita, Kansas 67202 Justice #2 #20 -or - #2 TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. Ft. from S Section Line office within 30 days. Ft. from E Section Line LEASE OPERATOR TUKA (Carmi Development LL.C. SEC. 18 TWP. 27 SRGE. 12 (X) OF (W) ADDRESS PO BOX 847 Pratt, KS 67124 COUNTY Pratt PHONE # (316) 672-2531 OPERATORS LICENSE NO. Pending Date Well Completed Plugging Commenced 1-16-95Character of Well () Plugging Completed - 20-95 (Oil. Gas. D&A. SWD, Input, Water Supply Well) The plugging proposal was approved on by Steve Durant - Steve Pfeifer on loc. (KCC District Agent's Name). Is ACO-1 filed? <u>\Les.</u> If not, is well log attached? Producing Formation ____ Depth to Top______Bottom_____T.D. Show depth and thickness of all water, oil and gas formations. CASING RECORDS CORFORATION D
PULLED OUT COMMISSION OIL, GAS OR WATER RECORDS Fróm Formation' Content To Size Describe in detail the manner in which the well was plugged, indicating where "file mud fluid was

placed and the method or methods used in Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from__feet to___feet each set.

See	back	40	page.								 _ _
	(If add)	Itional	description	İs	necessary,	use	BACK o	this	form.)	 	 -

Name of Plugging Contractor Pratt Well Service Inc. License No. 5893

Pratti Ks. 67124

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: TUKO/Carmi Development LLC

____ COUNTY OF " + at't

(Employee of Spacetor) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,

statements, and matters herein contained and the log of the above-described well as filled that

the same are true and correct, so help me God. NOTARY PUBLIC - State of Kansas

DOROTHY M. FURGASOM I My Apple Exp. 02/06/9 (Signature)

(Address)

SUBSCRIBED AND SWORN TO before me this 6th

of February, 19 95

Notary Public

Form CP-4 Revised 05-88

- JAN. 16, 1995; Started to trip in with tubing, got in as far as 715 feet, and tagged. Tripped out, ran impression block, got down 150 ft. first try, changed to a smalle, block and got down. Pulled tubing and impression block, shut down.
- JAN. 17, 1995; Went through tight spot , rigged upcasing tools, logged well, from 300 ft. to 682 ft. bad casing. Pulled on casing and casing was loose. Tripped out with 29 jts. of 5½" casing. Shut down for day.
- JAN. 18, 1995; Ran 22 jts. of tubing, pumped 100 sacks of cement, ran a wire line and tagged cement at 654 ft, tripped in with 19 jts. and pumped in 25 sacks of cement, tagged at 657 ft, did not have any fillup. Shut down.
- JAN. 19, 1995; Ran 18 jts., pumped 80 bbls. of gel and pumped cement. Tripped out with tubing, ran wire line and tagged cement at 527 ft. Had 22½ fillup. Mixed 40 sacks of gel and 12 sacks of hulls, got viscosity to 80.
- JAN. 20, 1995; Tripped in with 17 jts of 2 3/8: tubing, pumped 35 bbls of mud into well, pumped 100 sacks of cement. Ran wire line, tagged at 290 ft. Tripped in with 9 5ts., and pumped cement to top. Lay down tubing, rigged down, moved off.

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