

15.151-10824-00-00

KCC OIL/GAS REGULATORY OFFICE

DATE 4/21/88

OPERATOR Timberline Oil & Gas Corp. # 9232

NAME 105 East 8th

ADDRESS Pratt, KS 67124

PHONE NO. OPER. 316-672-9476 OTHER

[] New Situation
[] Response to Request
[X] Follow-up

LOCATION C NE, SEC 33, T 26 S, R 13

LEASE Calbeck Well # 9 SWD

COUNTY Pratt

REASON FOR INVESTIGATION:

PROBLEM: Returned to finish filling 10 3/4" & 7" annulus with cement.

LEASE INSPECTION

PERSON(S) CONTACTED: On location - Brant Grote - Terry McCune - Greensburg Oilfield Service - water truck - and Allied Cementing.

FINDINGS: I arrived on location at 10 a.m. They pumped down 10 3/4" & 7" annulus with 37 sx of cement. Annulus loaded. When annulus loaded, pressure bumped to 50-75#. Cement came out of the ground on the opposite side of the braden head. The annulus stayed full. It never went on a vacuum. The plugging is completed. Start time was 10:30 a.m. and completion time was 11 a.m. Used 60/40 Pozmix 2% gel and 3% cc by Allied.

COMPLAINT

To be attached to plugging report dated 3/21/88.

ACTION/RECOMMENDATIONS: photos taken:

4-27-88

APR 27 1988

FIELD REPORT

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

By Stephen J. Pfeifer

LEASE INSPECTION

- YES NONE COMMENTS
- I.D. Sign
 - Tank Battery ; Condition: good questionable overflowing
 - Pits, tank battery ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
 - Pit, injection site ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
 - Gas venting
 - Oil spill evidence
 - Saltwater evidence ; Surface flow _____; seepage _____
 - Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
 - Flowing holes
 - Abandoned wells
 - TA wells ; Potential poll. prob. _____; currently producing _____
 - SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - Monitoring records
 - Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
 - Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
 - Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
 - Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+	+	+	+
+	+	+	+	+	+	+
+	+	+	+	+	+	+
+	+	+	+	+	+	+



CALBECK NO. 9 (SWD)
Plug and Abandon

- 3/17/88 MIR (Basye Well Service) Try to pull 5½" tubing. Parted at first joint. Lay down joint. GIH w/jars to tag 5½". Top of 5½" at 40'. SD
- 3/18/88 Weld 7" casinghead back on well. RDMOL
- 3/21/88 Allied Cementing on location and pump 100 sx 60/40 pos w/ 3% CC down 7"/5½". Cement set and pressure held at 600 psi. Pump 300 sx 60/40 poz down surface casing and 7" annulus. Took cement on vacuum. SD
- 4/21/88 Move in Allied Cementing. Pump 37 sx down annulus between surface casing and 7". Cement circulated to surface. Calbeck No. 9 is plugged and abandoned.

Grant G. Gaste
President

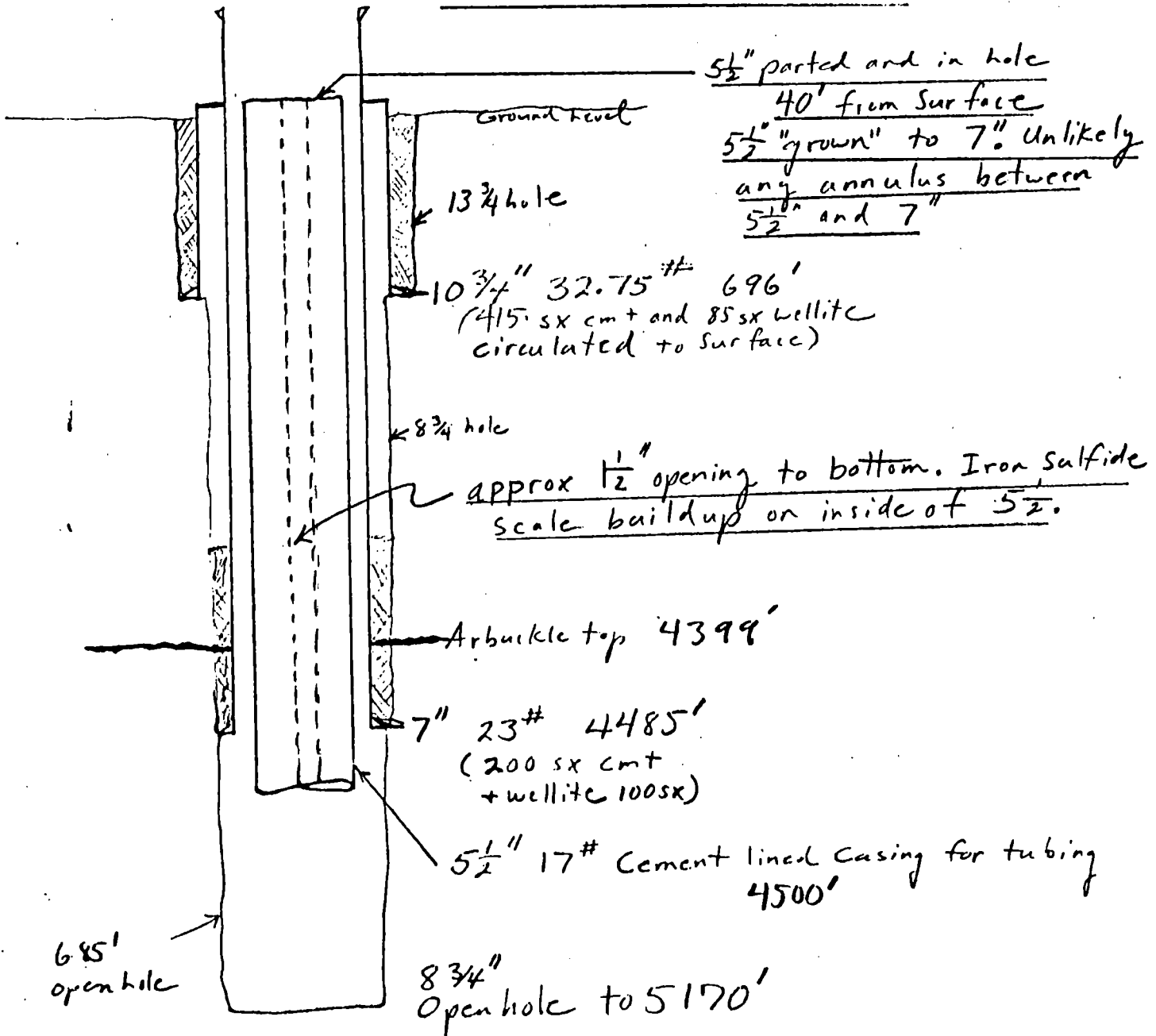
RECEIVED
STATE CORPORATION COMMISSION

MAY 06 1988

CONSERVATION DIVISION
Wichita, Kansas

Steve Durant
225-6760
C-1

Calbeck #9 SWD



7" Drift 6.241"
5 1/2" Collar 6.05"
clearance 0.19"

RECEIVED
STATE CORPORATION COMMISSION

APR 25 1963

CONSERVATION DIVISION
Wichita, Kansas