KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(See Instruci	tions on Re	verse Side))				
Op	en Flo	w			Test Date				A DI	No. 15			
De	liverab	ilty			May 16				007	7-21988 -	0000		
Company Trans Pa		Oii C	orp.			<u> </u>	Lease Stepher	nson				Well Number 1-28	
County Location Barber NW SE NW				Section 28	- -		TWP RI 31S 1		W)		Acres Attributed		
Field Ils				Reservoi Shawne				Gas Gathering Connection Wichita Gas Gathering					
Completion Date 6/10/85				Plug Bac 4460'	Plug Back Total Depth 4460'			Packer Set at None					
Casing S 4-1/2"	Casing Size Weight 4-1/2" 10.5#				Internal [Diameter	Set at 3925'		Perforations 3717'		то 17'		
Tubing Si 2-3/8"	Tubing Size Weight 2-3/8" 4.7#				Internal I 1.99		Set at 3730'		Perfo	rations	То		
Type Con Gas	npletio	n (De	escribe)		Type Flui Salt W	d Production	า			nit or Traveling ng Unit	g Plunger? Yes	/ No	
Producing	-	(Anr	nulus / Tubing)	% C	Carbon Dioxi	de		% Nitrog	en	Gas G .640	ravity - G _g	
Vertical D		H)		····		Pres Flan	sure Taps ge				(Meter 2"	Run) (Prover) Size	
Pressure	Buildu	p:	Shut in May	/ 15	15 at 6			Taken_M	ay 16	20	15 at 6:00 A	M (AM) (PM)	
Well on L	ine:		Started	2	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)	
						OBSERVE	D SURFAC		T		Duration of Shut	-in_24 Hour	
Static / Dynamic Property	tatic / Orifice namic Size Prove		Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential re in Inches H ₂ 0	Flowing Temperature t	Temperature Temperature		Casing Wellhead Pressure (P _w) or (P _t) or (P _c) psig psia		fubing ad Pressure (P ₁) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)	
Shut-In							35.0	49.4	nsig N/A	N/A	24		
Flaw				<u></u>			<u> </u>					1	
·						FLOW STR	EAM ATTR	IBUTES					
Plate Coeffiecient (F _b) (F _p) Mcfd		Pro	Circle one: Meter or ver Pressure psia	Press Extension P _m xh	Gravity Factor F _g		Flowing Temperature Factor	Deviation Factor F _{pv}		Metered Flo R (Mcfd)	w GOR (Cubic Fo Barrel)	eet/ Fluid	
					(0051151	0147) (DEL 114		2001 0111		·-			
(P _c) ² =			(P _w) ² =	:	P _d =	OW) (DELIV) CALCUL P _o - 14.4) +		:	(P _a) (P _d)) ² = 0.207) ² =	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P _c) ² - (P _w) ²		Choose formula 1 or 2 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w$	LOG of formula 1. or 2. and divide	P _c ² -P _w ²	Backpre Slo	ssure Curve pe = "n" - orsigned ard Slope	n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
							<u> </u>		-				
Ones Els				Motel @ 14	65 pais	<u>-</u>	Deliverab	sility		, ž. j. 11	Mcfd @ 14.65 ps	ia	
Open Flo				Mcfd @ 14									
		_		behalf of the			_			e above repo	ort and that he h	as knowledge of , 20 <u>15</u>	
			Witness (i	any)	KANSAS	Receive CORPORATION			Sa	10 For	Company		
			For Comm	ssion		FC 14			-	Che	cked by		

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Trans Pacific Oil Corp and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
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Oth 4 00
I hereby request a one-year exemption from open flow testing for the Stephenson 1-28
gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: December 2, 2015
Received KANSAS CORPORATION COMMISSION DEC 14 2015 Signature:
CONSERVATION DIVISION WICHITA, KS

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.