## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(	See Instruci	tions on Rev	erse Side	<i>)</i>					
Open Flow					Test Date:				API	No. 15				
Deliverabilty				September 30, 2015				007-00967 <b>- 0000</b>						
Company Trans Pa		Oil (	Corp.				Lease Davis G					Well N 1	umber	
County Location Barber C of E/2			Section 36		TWP 34S		RNG (E/W) 15W			Acres Attributed				
Field Aetna			Reservoii Mississi			Gas Ga ONE		athering Connection OK						
Completion Date 8/22/64			Plug Bac 4840'	k Total Dept			Packer 8 None	Set at						
Casing Size Weight 4-1/2" 9.5#				Internal D		Set at 4871'		Perforations 4796'		To	т <sub>о</sub> 4825'			
Tubing Size 2-3/8"			Weight 4.7#		Internal Diameter 1.995"		Set at 4800		Perforations None		То			
Type Completion (Describe) Single					d Production			Pump U		Plunger? Yes	Plunger? Yes / No			
Producing	_	ı (An	nulus / Tubin	g)		arbon Dioxi	de		% Nitrog		Gas G	aravity -	G <sub>g</sub>	
Annulus Vertical D		H)				Pres	sure Taps				•	r Run) (F	rover) Size	
			So	nt 20	15 0	Pipe			ont 20		4"	Λ N //		
				pt 29 2									(AM) (PM)	
Well on L	.ine: 		Started	2	0 at		(AM) (PM)	Taken		20	at			
<u> </u>	1		Circle one:	Pressure			D SURFACE Casi		<u> </u>	Tubing	Duration of Shu	t-in <u>24</u>	Hours	
Static / Dynamic Property	Dynamic Size		Meter Prover Press psig (Pm)	Differential ure in	Flowing Well Head Temperature t t		Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) psig psia		Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Duration (Hours)		id Produced Barrels)	
Shut-In				-			115.0	129.4	parg	рэна	24			
Flow		_												
		I		<del></del>	-1	FLOW STR	EAM ATTRI	BUTES		I	1			
Plate Coefficcient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Pro	Circle one: Meter or over Pressure psia	Press Extension √ P <sub>m</sub> x h	Extension Fact		Tomografius		iation ctor : pv	Metered Flow R (Mcfd)	GOF (Cubic F Barre	eet/	Flowing Fluid Gravity G <sub>m</sub>	
								<u> </u>						
(P <sub>c</sub> ) <sup>2</sup> =		_:	(P <sub>w</sub> ) <sup>2</sup> =	·:	(OPEN FLO		ERABILITY) % (P	CALCUL + ( 14.4 - <sub>c</sub>		;	(P <sub>.</sub>	$(x_1)^2 = 0.2$ $(x_2)^2 = $	207	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(F	P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2.  1. P <sub>c</sub> <sup>2</sup> - P <sub>s</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Backpressure Curve Slope = "n"or Assigned Standard Slope		n x	rod	Antilog	De	Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Flor	w		<u>.</u>	Mcfd @ 14.	65 psia		Deliverabi	lity			Mcfd @ 14.65 p	sia		
		-		n behalf of the	• •		-				rt and that he h		_	
the facts st	tated t	herei	n, and that s	aid report is true	and correct	t. Executed	this the 12	<u>tn</u>	day of	Ovember			<sub>20</sub> <u>15</u> .	
			Witness (	if any)	KANSAS COE	Received RPORATION CO	OMMISSION		ana	Feel	hoel C			
			For Comm	nission	MAINONO OOL					Chec	ked by		<del> </del>	
			. 3. 33111		UE	C 1421	JIJ			2.100	· - 2			

CONSERVATION DIVISION WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Trans Pacific Oil Corp and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Davis G1
gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D  I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.  Date: November 12, 2015
Received KANSAS CORPORATION COMMISSION  DEC 1 4 2015  CONSERVATION DIVISION WICHITA, KS  Signature:

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.