STATE OF KANSAS CORPORATION COMMISSION

Ï.

Form CP-4

SIMIE	CORPORATIO	IA COMM
·	•	
Give All info	ormation Compl	etely
Make Desuit	and Affidanti	

Give All information Completely	
Make Required Affidavit	
Mail or Deliver Report to:	
Conservation Division	
6 1 1 6 1 1	

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 212 No. Market	· Kir	ıgman		s 30 m	27S	$(E) \stackrel{10}{\longrightarrow} (W)$
Wichita, Kansas NORTH		IE/CNWKSWK"	or footage from	lines NW/	wp	$\frac{L}{L}$
	Lease Owner_	prettà	OTT COM	pany		
	Lease Name _	T) () T		M = C = = l =	Nobee else	Well No2
	Office Address		Box 649.		<u>Nebraska</u> Oil-Gas	<u> </u>
	Date well con	Well (completed :	as On, Gas or	Dry Hole)	December	17. 19. 35
		r plugging filed				20. 19 67
 -3 	1 ~-	r plugging approv			March 22	
		nenced			April 22	
		oleted			April 25	
		ndonment of wel	l or producing	formation	Uneconomi	cal to
	If a producing	well is abandon	ed, date of las	t production	March 1	<u>19. 19. 67</u>
Locate well correctly on above				tion Division o	r its agents befo	ore plugging was com-
Section Plat Name of Conservation Agent who su	menced?	ita vyoll N	es Tr A E	lving		
Producing formation Lansin	g Lime	Depth to top 34	07 Bottom	4. <u>V. 444</u>	Total Depth of	Well 3466 Feet
Show depth and thickness of all water		-	Dottona			17 000
OIL, GAS OR WATER RECOR					. (CASING RECORD
		g pana	T	ara OD		
FORMATION Time	CONTENT	3410°	34.66 *	12-1/2 ¹¹	300 1 211	None .
Lansing Lime	Oil-Gas	3410.	34.00	711	343110"	1806 °
					م ما	
						
		· · · · · · · · · · · · · · · · · · ·	 			
						
Ran SLM and fou	nd hole fill	Led to 34°	50 °			
Sand			3450° to	3375		
7 sacks o Mud	<u>f cement</u>		33751 to 33421 to	3342 ! 275 !		
Rock brid	ge .		275° to	2651		·
	of cement		265° to	205		
Mud			205 to	40°	**************************************	*.
Rock brid	of cement		40° to		cellar	
Surface s		Cel		~ ~		6-5-67
				ورؤن	· VONPUD	IV-
	 	···			Untalfioi	100 D
· · · · · · · · · · · · · · · · · · ·	<u>,</u>			 	-dely 5	10-
				2004	3.00	<i>467</i>
					ENVANOR -	
	(If addition	al description is nece	SSHIV. USA BACK		Testales, Alexander	MISION
Name of Plugging Contractor	Knight Casir	ng Pulling	g Compan			
Address P. O. F	Box 304, Chas	se, Kansa	s 67524			
					,	
STATE OF Nebras		OUNTY OF R	ed Willo	W	-, \$8.	
Charles				•		of the above-described
well, being first duly sworn on oath		_	•	nts, and matter	s herein contair	ied and the log of the
above-described well as filed and the	ist the same are true		neip me God.	1	1.	,
		(Signature)	<u> </u>		Carr	(0007
		. <u>P</u>	. U. Вох			br. 69001
Subscribed and Sworn to be	fore me this 2n	d day of		June	Address) , 19	67
SUBSCRIBED AND SWORN TO DE	TOTE THE THE	uay or_	P		7, 19	
Commission exi	PIRES JUNE 13, 1969		4	20.	Lind	Notary Public.
My commission expires			. (
•		•				V : .

Size And Allerd Seeden Head (123 T S 250 OD) Gas Pressure Volume ESTIMENTED 80,000 Cu. ft PRODUCING FORMATION LANSING PARKET CASING RECORD CASING RECORD CASING RECORD CASING RECORD Size We Told West PULLED OUT LEFT IN KIND Coeff Size Und Method Employed 123 OUT S 3005 10 5210 112 3231 UT LEPWOLD A 500 INLIBUTION Process ("OD 247 10 5210 112 3231 UT LEPWOLD A 500 INLIBUTION Process Liner Set at Length Perforated at 100 100 INLIBUTION PROCESS Liner Set at Size and Kind Parker Set at Size and Kind Size Shot 4000 TRANSING WAR SECOND THERD FOURTH Date 127 167 55 Gala Gala Gala Gala Gala Gala Gala G	Form (\$405—1			•			•	•	•		•			.0.0
Lease Name and No. 2011 (F. C.) Millos C. Wall No. 2 Eller 1992 1992 Lease Description M/2 SS/4 Soction 30 and IN/4 SN/4 Soction E9=27S-10 Kingran County, Kangers, Location made July 1450, Kangers, Kangers, Kangers, Location made July 1450, Kangers, Kangers, Kangers, Location made July 1450, Kangers, Kangers		NORTH					S	KE	LLY	,			NY	
Lease Description N/S SE/4 Section 50 and N/4 SN/4 Section 29-297S-10 Kingman County, Kanders, Kander									•				•	
Location made July 1457, Kandas Br. Gould Randolph Seet from North line Seet fr			-											
Location made July 1451, 19 35 Br GGUId RUMINOIPH feet from Rest line of Locates Superior Superior Rest from South line Superior Rest from Worth line feet from Rest line of Locates Ris conn'd Row, 5611, 19 35 Ris comp's Row, 9511, 19 35 Drig comp's Row, 15611 19 35 Drig comp'd Doc. 15611, 19 35 Drig com	E L	30	2	- E	Lease De	escription	N/2 :	SE/4	Sect	ion 30	and	NW/4 SV	1/4 Section 29	-275-10V
Second S							_						·	· .
feet from South line					Location		č N1	L 1:			£ £-	12 12.	as at Sell	7.0
Second Nove Delta 1955 Kg compa Nove 9th 1955 Kg compa Nove 9th 1955 Kg compa Nove 9th 1955 Mahnan, McCarty end Besse, Inc., Tules, Oklahoma Delta		IOUTH	<u> </u>		3301		eet from N	orth li	ne		reet fr	om Bast III om West lis	Lease	
Meling Connected Southern and Honory and Besse, Inc., Tulsa, Oklahoma. Notary Drilling from U to SAIRY Cable Tool Dulling from 34121 10 34661 Commenced Producing Dec. 17th, 19 35 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dispersion of Cable Tool Dulling from 34121 10 34661 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dispersion of Cable Tool Dulling from 34121 10 34661 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dispersion of Cable Tool Dulling from 34121 10 34661 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dispersion of Cable Tool Dulling from 34121 10 34661 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dispersion of Cable Tool Dulling from 34121 10 34601 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dispersion of Cable Tool Dulling from 34121 10 34601 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dispersion of Cable Tool Dulling from 34121 10 34601 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dispersion of Cable Tool Dulling from 34121 10 34601 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dulling from 34121 10 34601 Initial Prod. before shot or acid. 25 DDLs. 0.11 3.7 bDls. Without Dulling from 34121 10 34601 Initial Prod. before shot or acid. 26 DDLs. 0.11 3.7 bDls. Without Dulling from 34121 10 34601 Initial Prod. before shot or acid. 26 DDLs. 0.11 3.7 bDls. Without Dulling from 34121 10 34601 Initial Prod. before shot or acid. 26 DDLs. 0.11 3.7 bDls. Without Dulling from 34121 10 34601 Initial Prod. before shot or acid. 26 DDLs. 0.11 3.7 bDls. Without Dulling from 34121 10 34601 Initial Prod. before shot or acid. 26 DDLs. 0.11 3.7 bDls. Without Dulling from 34121 10 34601 Initial Prod. before shot or acid. 26 DDLs. 0.11 3.7 bDls. Without Dulling from 34121 10 3401 Initial Prod. before shot or acid. 26 DDLs. 0.11 3.7 bDls. Without Dulling from 34121 Init	Rig com'd	~~~~~~~	19	zs Rig	comp'd	73.20	19,	Drl	g. com'	30 '	3 (2.15. ·)	19 Drl	g. comp'd	19
Southern and Thurmond, Pailtower Building, Pulse, Oklahoms, Noary Drilling from U	Rig. Contractor	Meh	เลท	McCart	NO.	V. YU	Inc. 1	ີ່ ^ໃ ນໄຊ	<u>.</u>	Nov.	TOTH	නිව 	Dec. 13	, 35
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Case Pressure Case Cas	Rotary Drilling	rom	0		to3	4121	Ca	ble To	ol Dril	ling from	341	21	3466¹	PLI
Case Pressure Case Cas	Commenced Pro	ducing_	Dec	. 17th	19	35	Initial P	rod e	erore sn	ot or acid	Se t	bls. o	il & 3 bbls. W	ater Bbls.
Case Pressure Case Cas					·			_Volu	ım###	HH .	136 Wate	barrels	oil, showing	204 iai ^{cu} resi
Case	Casing Head Ga	s Pressi	ure					_Volu	ıme	·				Cu. ft.
Case Pressure Volume Case C				OD	Gas Pres	sure	•			/olume	Esti	mated 8	30,000	Cu. ft.
CASING RECORD Size Wt. This Where FULLED CUT LEFT IN KIND Cond's Saids Used Method Employed	Braden Head (······································	Gas Pres	sure	•			Volume				Cu. ft.
CASING RECORD Size Wt. This Where FULLED CUT LEFT IN KIND Cond's Saids Used Method Employed	PRODUCING P	ORMA	TION				Тор	341	, , /	Sottom		то	TAL DEPTH	
Size Wt. Tods. Where Set In. Ju. Feet In. Ju. Ju. Ju. Ju. Ju. Ju. Ju. Ju. Ju. Ju				LANSIN	خا(المعاد)						3466		346	61
Size Wt. The decision Ju. Feet In. Ju.		 		- 101	ILED OUT			G RE	1.		1	· .	CEMENTING	
Liner Set at Length Perforated at Liner Set at Length Perforated at Liner Set at Length Perforated at Liner Set at Size and Kind Packer Set at Size and Kind SHOT OR ACID TREATMENT RECORD FIRST WHITE HARM SECOND THERD FOURTH Dette Acid Used 12/16/35 Gals.	Size Wt	. Thds.				In. Jts.		In.	ļ	CIND	Cond'n	Sacks Used		yed
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Packer Set at						_						Wichita	Kanaa Kanaa	
Size and Kind SHOT OR ACID TREATMENT RECORD FIRST WWW WWW SECOND THIRD FOURTH Date Acid Used Acid Used Acid Used Acid Used Dowell 1 WW Ft. and Ft. Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing or Casing Shoulder SIGNIFICANT GEOLOGICAL FORMATIONS NAME Top Bottom GAS OIL REMARKS	Decker Set at		-					Peri	orated	at				,
Date Second Seco	Packer Set at													
Date Second Seco			•••	· · · · · ·	SHO	OT OR	ACID 1	REA	TMEN	T REC	ORD			,
Acid Used Size Shot 4:000 Qts. Gals. Qts. Gals. Qts. Gals. Qts. Shot Between Dowell IVI Ft. and Ft. Ft. and Ft. Ft. and Ft. Ft. and Ft. Ft. and Ft. Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing or Casing Shoulder SIGNIFICANT GEOLOGICAL FORMATIONS NAME Top Bottom GAS OIL REMARKS	· · · · · · · · · · · · · · · · · · ·			FIRST	irit a il	#####					THIRE	<u> </u>	FOURTH	T .
Size Shot 4000 Put I VXV Ft. and Ft. And Ft. Ft. and Ft. And Ft. Ft. and Ft.	Date Acid Used			/16/35	Gala		· · · · ·		Gals.			Gals		Gals.
Size of Shell Put in by (Co.) Length anchor Distance below Cas'g Damage to Casing or Casing Shoulder SIGNIFICANT GEOLOGICAL FORMATIONS NAME Top Bottom GAS OIL From To REMARKS	Size Shot								Qts.					
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NAME Top Bottom GAS OIL REMARKS	Damage to Casir or Casing Should	ler							,) ·					
NAME Top Bottom From To From To REMARKS		,			SIGN	IFICAL	NT GEOI	LOGI	CAL I	ORMA	TIONS	<u> </u>	-	
	NAM	E		Тор	Bottom	From		1					REMARKS	
	lansing Lim	3		3407 1	3466		-				Spo f	ለም/ ቀሳ /	inal manama es	73

Surface soil and sand Red bed and sand Red bed, shells and sand Red bed and shells	0 75 125 260	750 125 260 329
Red bed, shells and shale	329	655
Shale and shells	655	940
Salt, Gyp and shells	940	960
Salt, Gyp and shells	960	1320
Shale and Lime shells	1320	1420
Lime	1420	2755
Shale and lime	2 7 55	2805
Lime	2805	2880
Shale and Lime	2880	2910
Lime and sandy lime shells	2910	2970
Lime	2970	3005
Lime (Broken)	3005	3050
Limo	3050	3085
Lime (Broken)	3085	3130
Broken lime and shale	3130	3210
Lime (Broken)	3210	3225
Lime	3225	3325
Broken lime and shale	3325	3370
Shale	33 7 0	3402

Set and cemented 12^{1n}_{2} casing at 303° with 300 sacks cement.

Cored 3402' - 3412' Recovered 5'

Top 3' - Dense grey fossiliferous lime Boftom 2' O Dark grey and brown cherty lime with little porosity and no saturation

TOP LANSONG LIME

3407



Reamed core hole to 3412' and set and cemented 7" OD casing at 3410' with 500 sacks of cement. Finished cementing at 12:00 midnight 12/3/35 at which time commenced tearing out rotary tools and started standardizing while waiting on cement to set. The rig was standardized, tools rig-ged up and started bailing hole down December 8th, 1935. Bailed hole down and drilled cement plug to 3393', then shut down 3 hours and ?" casing tested dry. Drilled plug to 3412, then shut down 3 hours and cement job tested OK. Shut down 3 hours and well tested 3 barrels of water. Then bailed hole dry and let stand 3 hours and again showed 3 barrels of water, very salty with a scum of free oil. Again bailed hole dry and left stand 3 hours and tested 2 barrels very stlty water with scum of free oil. Bailed hole dry and after another shut down period, bailed 40 gallons of salt water, after which commenced drilling ahead as follows:

				· ·
Lime,	fine brown and grey	3412	3415	No saturation or porosity
Lime,	Coarse grey	3415	3432	No saturation or porosity
Lime.	brown and grey	3432	3436	No saturation or porosity
Lime,	dense light grey w/ 25%			
•	dolomitic lime	3436	3440	No saturation or porosity
Lime,	brown and grey	3440	3443	No saturation or porosity
Lime,	brown and grey	3443	3448	First 2' hard, next 3' medium soft,
·	, i i			showed some saturation and porosity and
•	· ·	•	•	little free oil in hole
Lime,	hard light	3448-	3451	No saturation or porosity, tested one
				hour, showed 25 gallons salt water and
			,	scum of oil
Lime,	hard grey and brown	3451	3 455	Tested one hour and showed 25 gallons
		, de		salt water and 2 gallons oil.
	,			_

Frme 305grey. Lime, grey w/ little brown	3455	3458	No saturation or porosity
lime Lime, grey Lime, grey	3458 3460 3463	3460 3463 3466	Some porosity and oil stain No saturation or porosity No saturation or porosity
TOTAL DEPTH		3466 V	

One hour test showed one gallongsalt water and three gallons free oil. The well was left shut in for seventeen hours and test showed 3 barrels of water and 2½ barrels oil. 2" regular tubing was run on December 16th, set on bottom, water and bil blown out preparatory to treating with acid. The well was treated with 4000 gallons of Dowell "X" acid solution on December 16th, as follows:

ACID TREATMENT No. 1

Treatment put in by Dowell, Incorporated 12/16/35.

Time	177	<u>CP</u>	TP O			ark		a n		_							
10:50	MA	0							ket :					٠.,			,
10:52	17	0	0						acid	in	hole)					
10:55	15.	0	26"	Vacuum	F P		barr	ceTa	17	**	17	erri .		77			
10:58	72	0	26"	17	11	6	11		11	11	59	- Tu	rnea	HP	gas	in casin	Æ
11:09	''	0	. 261	**	"	13					**						
11:13	17	800#	26"	17	43	70			bot		2-3-		A		3' TTT"		
11:15	69	800#	26" 26"	57	11	16	Detr	rers	acia	In	HOTE	- Tu	rneu	OII	. HP	ges	
11:16	77		26" 26"	18,	••	್ಲ 20	.,			. "	.,	m.		7777		2	
	12	800#	28" 28"	17	12	90	17		11	**	. 12					in casin	æ .
11:25 11:35	17	1040# 1040#	28"	11	11	28 3 <u>4</u>	12		11	29	78	- Tu	ruea	HP	gas	OII	
11:40	17		28°	11				ה ה	 ket :	,							
11:48	11	1010# 1000#	28	11					acid								
	17	**	28"	11					iket :			3					
11:49	11	• • • • • • • • • • • • • • • • • • • •	28"	29		_						_					
11:55		955#	28"	17	TIEI (I		Dari	cors	acid	TIL	HOT	3					
12:00		940#	28"	57	17	60 72	17		11	11	15						
12:10	##	925#		40				7. 7							2 500		
12:11	11	920#	28"	45		_			ket:			- 70	S	I i re		A Design	
12:20	**	920#	. 28"	11	mac		Dari	COTS	acid	111	HOT	3 T%			CORPO		Fred Area
12:30	17	920#	28"	''. tt	15	92	77		88	17	17					Con Con	
12:35	77	920#	. 28"	:		96					••	, '		,	JU_N	S to	alogice.
12:36	10	920#	0	D					hole			01				- 1405	
12:37	**	%080 %080		Pressure	Ope		gas	THEC		rng			TO.	100	N	ON DIVISIO	
12:38	17	920#	400#	st							68	11		13.4	CMATA	OM S.	
12:40	19	920#	500#		11		12	11	` 18		18	. 18	,	. Consiste	A CONTRACTOR	ON DIVISIO Kareag	964
12:41	1	920#	600#		78		11	19:	11		-17	11					our re
12:42	24 69.	920#	700#	. 17	11		11	**	17		52	48					
12:44	. 43	920#	800#	97 .99	11		11	19	17		19	11					
12:45		920#	900#		. 19		17	79	12		19	19					
12:46	41	#0Se	1000#	11	91		**	2.5	98		. 17	11					
12:48		925#	1025#	19	**		11	17	17	_	. 11	**					
12:50	27	950#	1015#	17 ,					.nto	cas:							
12:55	68	975#	1025#	?? ,	*1	•	11	48	11		17	19					

Shut in at 12:55 PM 12/16/35 with 975# pressure on casing and 1025# on the tubing. The well was left shut in until December 17th, when it was opened to take preliminary test. Blew off five barrels of BS and water and well went on good oil then shut in. December 18th, at 1:00 PM started twenty four hours potential test, and well flowed 136 barrels oil showing 29% water up to end of test at 1:00 PM 12/19/35. Gas estimated at 80,000 cubic feet.

SLOPE TEST DATA

Depth	Angle	of D	eflection
250		1/2	Degree
· 500°	r.'	1	11
750	· #	1/2	11
1000	11	1/2	11
1250		1/2	17
1500°		1/2	17
1750		1/2	17
2000		1	41
2250		1/2	13
25001		1	17
2750*		11	14
3000*		1	11
3250°	,	12	17

FORM 16-136 (REV. 9/60)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAI	ИЕ <u>В</u>	<u> 1108</u>	aca	***	YE .	-			NO. 💆	_ DIS	TRICT_	Flat	<u> </u>	ggne	37.1
SEC. 30						•		OUNTY TATE_	Mina Kens				. AFE	NO.2206	<i>1</i>
						-	,						-		·.
		.T `	YPE (OF WO	ÖRK	PLU	G MID .	hbar	idon we	li s Li Lé					
												The contract of the contract o	። ማ		. 60
Date comme	nced		AM	THE Z	de A		19 ² D	ate co	mpleted	Total	Denth	MDIL.	de est	<u> </u>	_ 19'
Deepened fro Plugged bac	k from _	*3	165 *		to _	S	urface			P.B.T.	D				
Cleaned out Production b	from	<i>E</i> ;	· · ·		to _		3.213					to viñ			
Production of	etore ter			bb	ols. oil _		32.38.3		bbls. w	ater ater				cu	ı. tt. gas ı. ft. gas.
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Flugged and abandoned 4/25/67.

