

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

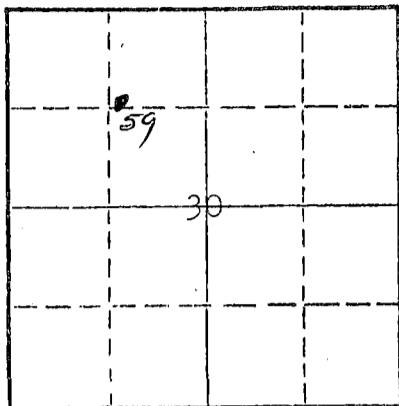
56,535-C (C-6106)

WELL PLUGGING RECORD

Kingman

County, Sec. 30 Twp. 27S Rge. (E) 10 (W)

Location as "NE/CNW/SW" or footage from lines. Approx. C NW/4  
Lease Owner Skelly Oil Company  
Lease Name Cunningham "B" Unit Well No. 59  
Office Address P. O. Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Gas-FWRW  
Date well completed January 28, 19 40  
Application for plugging filed April 11, 19 67  
Application for plugging approved April 13, 19 67  
Plugging commenced May 3, 19 67  
Plugging completed May 6, 19 67  
Reason for abandonment of well or producing formation Depleted - No longer needed for waterflood program



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving 3982'  
Producing formation Depth to top Bottom Total Depth of Well 3503 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Viola Lime	Gas	3963'	3982'	10-3/4"	377' 3"	None
				5-1/2"	3995' 9"	1904'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran SLM and found hole filled to 3410'.

Sand	3410' to 3360'
20 sacks of cement	3360' to 3200'
Mud	3200' to 300'
Rock bridge	300' to 290'
30 sacks of cement	290' to 240'
Mud	240' to 40'
Rock bridge	40' to 30'
15 sacks of cement	30' to Base of cellar
Surface soil	Cellar to Surface

RECEIVED  
STATE CORPORATION COMMISSION

JUN 5 1967

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Company  
Address P. O. Box 304, Chase, Kansas 67524

STATE OF Nebraska, COUNTY OF Red Willow, ss.  
Charles R. Davis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Charles R. Davis  
P. O. Box 649, McCook, Nebr. 69001  
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of June, 19 67

My commission expires June 13, 1969

G. E. Lindsey  
Notary Public.

# SKELLY OIL COMPANY

## CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Quantum NW 1/4  
 SEC. 30 T. 27N R. 10W  
 BLOCK \_\_\_\_\_ SURVEY \_\_\_\_\_

WELL NO. 40 DISTRICT Platte  
 COUNTY Lincoln AFE NO. 22232  
 STATE Kansas

### TYPE OF WORK PLUG AND ABANDON WELL

Date commenced May 3, 1967 Date completed May 6, 1967  
 Deepened from \_\_\_\_\_ to \_\_\_\_\_ Total Depth \_\_\_\_\_  
 Plugged back from 2502' to Surface P.B.T.D. \_\_\_\_\_  
 Cleaned out from \_\_\_\_\_ to \_\_\_\_\_  
 Production before \_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas.  
 Production after \_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas.  
 Tools owned by: Knights Casing Pulling Co. Kind used: Plugging Mach. No. days rig time: Cont.  
 Cost of Job \$ \_\_\_\_\_ Revised Estimated Payout (Mos.) \_\_\_\_\_

### TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

### CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT						
					Jts.	LTM		WTM		Jts.	LTM		WTM		
						Feet	In.	Feet	In.		Feet	In.	Feet	In.	
5-1/2"	115	10V	R2 SS	C											
5-1/2"	115	10V	R2 SS	D						17	552	5	555	6	
5-1/2"	115	10V	R2 SS	E						2	62	5	63	0	
5-1/2"	117	10V	R2 SS	I	68	2077	0	2091	7						

### PRODUCING FROM

\_\_\_\_\_ thru OPEN HOLE PERFORATIONS \_\_\_\_\_ Total No. Shots \_\_\_\_\_  
FORMATION TOP BOTTOM

REMARKS (Give review of work performed and any other comment of interest)

As the well is no longer needed in the waterflood program and as there are no further zones worthy of testing, regular authority was granted to plug and abandon the well.

On May 3, 1967, moved in and rigged up casing pulling unit of Knight Casing Pulling Company. Pulled 2" tubing, ran steel line measurement and found hole filled to 3410'. Plugged the well as follows:

Sand 3410' to 3360'  
 20 sacks of cement 3360' to 3200'

Shot 5 1/2" casing at 2476', 2391', 2076' and 1896'. Pulled 63 joints (1904') of 5 1/2" casing.

Mud 3200' to 300'  
 Rock bridge 300' to 290'  
 30 sacks of cement 290' to 240'  
 Mud 240' to 40'  
 Rock bridge 40' to 30'  
 15 sacks of cement 30' to Base of cellar  
 Surface soil Cellar to Surface

Plugged and abandoned 5/6/67.