

STATE OF KANSAS
STATE CORPORATION COMMISSION

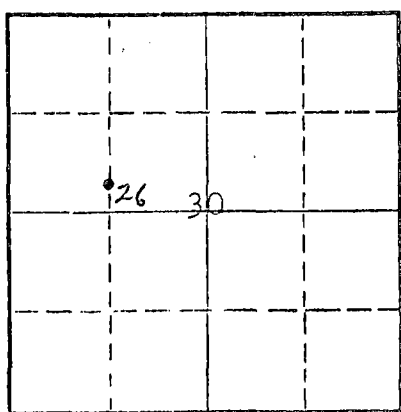
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Kingman County, Sec. 30 Twp. 27S Rge. 10 (E) 10 (W)

Location as "NE/CNW/SW" or footage from lines. Approx. C S/2 S/2 NW/4
Lease Owner Skelly Oil Company
Lease Name Cunningham "B" Unit Well No. 26
Office Address P. O. Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil-gas-SWRW
Date well completed December 3, 19 33
Application for plugging filed April 11, 19 67
Application for plugging approved April 13, 19 67
Plugging commenced April 29, 19 67
Plugging completed May 3, 19 67
Reason for abandonment of well or producing formation No longer needed
for waterflood program



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving
Producing formation Depth to top Bottom Total Depth of Well 3463 Feet
Show depth and thickness of all water, oil and gas formations. PB 3460'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing Lime	Oil-Gas	3406'	3460'	12-1/2"	251' 10"	None
					3427' 2"	2012' 6"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand		3460'	to	3350'
20 sacks of cement		3350'	to	3250'
Mud		3250'	to	240'
Rock bridge		240'	to	230'
10 sacks of cement		230'	to	215'
30 sacks of cement		215'	to	170'
Mud		170'	to	40'
Rock bridge		40'	to	30'
20 sacks of cement		30'	to	Base of cellar
Surface soil		Cellar	to	Surface

RECEIVED
STATE CORPORATION COMMISSION
JUN 5 1967
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co. 6-5-1967
Address P. O. Box 304, Chase, Kansas 67524

STATE OF Nebraska, COUNTY OF Red Willow, ss.

Charles R. Davis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Charles R. Davis
P. O. Box 649, McCook, Nebr. 69001
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of May, 19 67

COMMISSION EXPIRES JUNE 13, 1969

My commission expires _____
C. E. Lindsey
Notary Public.

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

SURV

LEASE NAME Cummins "A" Unit
 SEC. 20 T. 27S R. 10W
 BLOCK _____ SURVEY _____

WELL NO. 26 DISTRICT Kansas
 COUNTY Kingman AFE NO. _____
 STATE Kansas

TYPE OF WORK CLEAN OUT

Date commenced February 10, 19 62 Date completed February 13, 19 62
 Deepened from _____ to _____ Total Depth _____
 Plugged back from _____ to _____ P.B.T.D. 3460'
 Cleaned out from Surf. to 3460'
 Production before _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Tools owned by; Proct Well Service Kind used; 501. Drum Unit No. days rig time; 4
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN						PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM			
						Feet	In.	Feet	In.			Feet	In.	Feet	In.	

PRODUCING FROM

LABRING LIME
 FORMATION

thru OPEN-HOLE PERFORATIONS

3406'
 TOP

3460'
 BOTTOM

Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

The well stopped up and would not take all the water.

2/10/62 moved in and rigged up double drum unit. Ran 7" casing scraper and brush and cleaned casing walls from surface to 3406'. Bailed and cleaned out savings to 3460'.

Ran 2" tubing with 7" x 2" Guiberson EV8 pasher set at 3395'. Loaded annulus with 100 barrels of fresh treated water.

2/13/62 tested input 12 hours and well took 192 barrels of water through 2" line with 1/2" orifice at 5" vacuum.

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

SWHO

LEASE NAME Cunningham #21 Unit WELL NO. 26 DISTRICT Platte
 SEC. 30 T. 27N R. 10E COUNTY Kingman AFE NO. 22223
 BLOCK _____ SURVEY _____ STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced April 29, 1967 Date completed May 3, 1967
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3160' to Surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Tools owned by: Knicht Casing Pulling Co. Kind used: Plugging pack. No. days rig time: cont.
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	Feet	LTM	In.	Jts.	Feet	LTM	In.		
7"	44	10V	R2 35	0	44	2403	0	1614	0	68	1994	0	2012	0

PRODUCING FROM

_____ thru OPEN HOLE PERFORATIONS _____ Total No. Shots _____
FORMATION TOP BOTTOM

REMARKS (Give review of work performed and any other comment of interest)

As all zones have been depleted and as the well is no longer needed as an input well for the waterflood program, regular authority was granted to plug and abandon it.

On April 29, 1967, moved in and rigged up casing pulling unit of Knicht Casing Pulling Company and commenced plugging the well as follows:

Sand 3160' to 3350'
 20 sacks of cement 3350' to 3250'

Shot 7" casing at 2004' and 1794' and pulled 68 joints (2012') of casing.

Mud 3250' to 240'
 Rock bridge 240' to 230'
 10 sacks of cement 230' to 215'
 30 sacks of cement 215' to 170'
 Mud 170' to 40'
 Rock bridge 40' to 30'
 20 sacks of cement 30' to Base of cellar
 Surface soil Cellar to Surface

Plugged and abandoned May 3, 1967.

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

SURV

LEASE NAME Cunningham #28 Unit
 SEC. 10 T. 27N R. 10W
 BLOCK 15 SURVEY

WELL NO. 26 DISTRICT Platte
 COUNTY Kingman AFE NO. 22223
 STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced April 29, 1967 Date completed May 3, 1967
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3160' to Surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Tools owned by: Knicht Casing Pulling Co. Kind used: Plugging mach. No. days rig time: cont.
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN						PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM			
						Feet	In.	Feet	In.		Feet	In.	Feet	In.		
7"	44	10V	R2 59	1	44	1403	3	1614	8	68	1994	6	2012	6		

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

As all zones have been depleted and as the well is no longer needed as an input well for the waterflood program, regular authority was granted to plug and abandon it.

On April 29, 1967, moved in and rigged up casing pulling unit of Knicht Casing Pulling Company and commenced plugging the well as follows:

Sand 3460' to 3350'
 20 sacks of cement 3350' to 3250'

Shot 7" casing at 2004' and 1794' and pulled 68 joints (2012') of casing.

Mud 3250' to 240'
 Rock bridge 240' to 230'
 10 sacks of cement 230' to 215'
 30 sacks of cement 215' to 170'
 Mud 170' to 40'
 Rock bridge 40' to 30'
 20 sacks of cement 30' to base of collar
 Surface soil Cellar to Surface

Plugged and abandoned May 3, 1967.