

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

## WELL PLUGGING RECORD

NORTH

Locate well correctly on above  
Section Plat

Kingman County. Sec. 30 Twp. 27S Rge. (E) 10 (W)  
Location as "NE/CNW/SW" or footage from lines. C SW/4  
Lease Owner Skelly Oil Company  
Lease Name Cunningham "B" Unit Well No. 39  
Office Address 1860 Lincoln Street, Denver, Colorado  
Character of Well (completed as Oil, Gas or Dry Hole) Gas-Oil-SWRW  
Date well completed April 28, 19 37  
Application for plugging filed April 11, 19 67  
Application for plugging approved April 13, & October 31, 19 67  
Plugging commenced October 31 19 67  
Plugging completed November 9, 19 67  
Reason for abandonment of well or producing formation No longer needed for injection well  
If a producing well is abandoned, date of last production - 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4198 Feet

Show depth and thickness of all water, oil and gas formations. PBSD 3519'

## OIL, GAS OR WATER RECORDS

### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Viola Lime	Gas	4017'	4023'	13"	328' 7"	None
Lansing Lime	Oil	3490'	3510'	8-5/8"	4044' 9"	992' 9"
					JAN 2 1968	
					Reed	1-2-68

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Crushed rock	3519' to 3475'
Sand	3475' to 3450'
15 sacks cement	3450' to 3405'
Mud laden fluid	3405' to 300'
Rock bridge	300' to 290'
25 sacks cement	290' to 268'
Mud laden fluid	268' to 40'
Rock bridge	40' to 30'
20 sacks cement	30' to Base of cellar
Surface soil	Cellar to Surface

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.  
Address 320 No. Park, Stafford, Kansas 67578

STATE OF Colorado, COUNTY OF Denver, ss.  
Leland Franz (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

and correct. So help me God.

(Signature) Selma Mary

1860 Lincoln Street, Denver, Colorado 80203

(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of December, 19 67.

My commission expires My Commission expires June 17, 1970

*Notary Public.*

15-095-19126-0000

# SKELLY OIL COMPANY

## REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE Conington "D" Unit WELL NO. 22 DISTRICT Southern Kansas  
 SEC. 30 T. 27N R. 10W COUNTY Kingman JOB NO. 60  
 SURVEY \_\_\_\_\_ BLOCK \_\_\_\_\_ STATE Kansas

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....19.....				Date commenced.....19.....			
Date completed.....19.....				Date completed.....19.....			
Cleaned out from..... to..... T. D.....				Plugged back or deepened from..... to..... T.D.....			
Prod. before.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. before.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....
Prod. after.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. after.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....
Kind of tools used:.....				Kind of tools used:.....			
Tools owned by:.....				Tools owned by:.....			

### SHOT RECORD

Date	8/22/38				
Size shot	Qts.	Qts.	Qts.	Qts.	Qts.
Shot between	3450 Ft. and 3510 Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of shell					
Put in by (Co.)	Dalliburnon				
Length anchor					
Distance below casing	Sand-War. Proc				
Damage to casing or casing shoulder					

### CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed

Liner set at..... Length..... Perforated at.....  
 Packer set at..... Size and kind.....

Superintendent.

REMARKS (Give review of work accomplished and any other comment of interest) On August 11, 1958,

moved in and rigged up cable tools, pulled 2" tubing, bailed and cleaned out hole. Scrubbed through 8-5/8" casing 7 hours, 150 barrels of water. Ran 2 1/2" tubing and set Halliburton 15" packer at 3470'. Ran Halliburton Sand-Water frac as follows:

SAND-WATER FRACTURE TREATMENT NO. 1 - Between 3490' and 3510'

Used 10,000' of sand

150,000 gals. of water

Used 50 barrels water to flush

Maximum WP-33000', minimum WP-2500'

Time 3 1/2 minutes

Injection 14 1/2 barrels per minute

Ran 10 hour water injection test, used 5/8" meter and well took 19 barrels water per hour on vacuum.

Pulled 2 1/2" tubing and packer, ran SMI, found Lane-Wells cast iron bridging plug had slipped from 3531' to 3674'. Set Laker cast iron bridging plug at 3525' and plugged back with 2 sacks of Cal-Seal from 3525' to 3519'. Loaded hole with water and ran 3 hour injection test through 5/8" meter, well took 15 barrels water per hour. Ran 2" tubing open ended to 3475' and connected to injection line.

PLUGGED BACK TOTAL DEPTH 3519'

#### RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

## SKELLY OIL COMPANY

## CHANGE IN WELL RECORD

JAN 2 1968

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Cunningham "B" Unit  
 SEC. 30 T. 37E R. 10W  
 BLOCK \_\_\_\_\_ SURVEY \_\_\_\_\_

WELL NO. 39 DISTRICT Rocky Mountain  
 COUNTY Lincoln AFE NO. \_\_\_\_\_  
 STATE Nebraska

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced October 31, 1967 Date completed November 9, 1967  
 Deepened from \_\_\_\_\_ to \_\_\_\_\_ Total Depth \_\_\_\_\_  
 Plugged back from 3519' to Surface P.B.T.D. \_\_\_\_\_  
 Cleaned out from \_\_\_\_\_ to \_\_\_\_\_  
 Production before Shut down bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas. \_\_\_\_\_  
 Production after \_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. water none cu. ft. gas. none  
 Tools owned by Palph Constock Pipe Pilling Co. Kind used; \_\_\_\_\_ No. days rig time; \_\_\_\_\_  
 Cost of Job \$ \_\_\_\_\_ Revised Estimated Payout (Mos.) \_\_\_\_\_

## TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

## CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casing	
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND	LEFT IN				PULLED OUT			
					Jts.	LTM	WTM	Jts.	LTM	WTM	Jts.	WTM
8-5/8"	320	8V	A-1 SS	C	23	198	10	2	198	3	200	6
8-5/8"	320	8V	A-1 SS	D								

JAN 2 1968

## PRODUCING FROM

FORMATION \_\_\_\_\_ thru OPEN HOLE PERFORATIONS \_\_\_\_\_ TOP \_\_\_\_\_ BOTTOM \_\_\_\_\_ Total No. Shots \_\_\_\_\_

REMARKS (Give review of work performed and any other comment of interest)

The well was shut down 10/14/66 when it was no longer needed in the water-flood program; regular authority was granted to plug and abandon it.

On 10/31/67 moved in and rigged up plugging machine of Palph Constock Pipe Pilling, Inc. and plugged the well as follows:

Crushed Rock 3519' to 3475'  
 Sand 3475' to 3450'  
 15 sacks of cement 3450' to 3405'

Shot 8-5/8" OD casing at 1694', 1392', 1203', and 986'. Pulled 41 joints (992.00') of 8-5/8" OD casing.

Mud 3405' to 300'  
 Rock bridge 300' to 290'  
 25 sacks cement 290' to 268'  
 Mud 268' to 40'  
 Rock bridge 40' to 30'  
 20 sacks cement 30' to Base cellar  
 Surface soil Cellar to Surface

Plugged and abandoned 11/9/67.