

15-095-19114-0001

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER None

LEASE NAME Miles "A"

WELL NUMBER 3

SPOT LOCATION 2200' FEL & 1320'

SEC. 30 TWP. 27 SRGE. 10 XXX or (W) <sup>FNL</sup>

COUNTY Kingman

Date Well Completed 9-33

Plugging Commenced 7-3-84

Plugging Completed 7-11-84

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Getty Oil Company

ADDRESS 2705 Vine, Unit #4, Hays, Kansas 67601

PHONE # (913) 628-1039 OPERATORS LICENSE NO. 6237

Character of Well Input  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dist #2

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3509' PBD

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Lansing-Kansas City	Water	3396'	3509'	7"	3396'	None
				12 1/2"	241'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Ran 2-3/8" tbq to 894'. Pumped 150 sks 50-50 Poz. Ran Halliburton SLM to 870'. Lost meas. line wt & 870' of wire line. Ran tbq open ended to 800'. Mixed 225 sks 50-50 Poz w/ 100# hulls after 125 sks. Ran SLM & ck'd depth @ 923'. Pumped 150 sks Thixotropic cmt, 150# hulls in 7 BW & 10 sks gel in 33 BW down 7" csg. Followed w/ 100 sks Thixotropic cmt. Ran SLM & tagged up @ 514'. SITP 2 psi. RU Halliburton & pumped 5 BW. Mixed & pumped 125 sks Class "A" cmt w/ 4% gel & 4% CaCl2 @ 100 psi max press  
(If additional description is necessary, use BACK of this form.) (over)

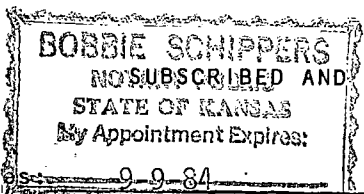
Name of Plugging Contractor Halliburton Services License No. 5287  
Address Box 963, Pratt, Kansas 67124

STATE OF Kansas COUNTY OF Ellis, ss.

Larry Minton (employee of operator) of above-described well, being first duly sworn on oath, says that I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Larry Minton

(Address) 2705 Vine, Unit #4, Hays, KS 67601



Sworn to before me this 16th day of July, 1984  
Bobbie Schippers  
Notary Public

My Commission expires 9-9-84

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& 2 BPM. Followed w/  $1\frac{1}{2}$  BW. ISIP 0 psi. Ran SLM & found top of cmt. @ 848'. Pumped 80 BW & 15 bbl slurry w/ 5 sks hulls. Mixed & pumped 10 sks gel & 75 sks Class "A" cmt w/ 4% gel & 4% CaCl<sub>2</sub>. Pumped  $\frac{1}{2}$  BW. Max pump press. 100 psi @ 2 BPM. ISIP 0 psi. Mixed 25 bbl gel w/ lost circ mat'l. Dumped down 7" csg. Ran float & ck'd FL @ 680', SICP 4 psi. Dumped 2 sks hulls down 7" csg. Mixed & pumped 25 bbl pill. Ran SLM to 628'. Dumped 2"x4" boards & cmt chunks to make bridge @ 316'. Mixed & pumped 25 bbl pill & 50 sks Class "A" cmt w/ 2% CaCl<sub>2</sub>. Circ. 8 bbl &  $\frac{1}{2}$  bbl cmt to pit. Filled csg w/  $\frac{1}{4}$  bbl of cmt to bottom of cellar. Plugging completed, approved by KCC rep Warren Kirkpatrick. Welded steel plate, backfilled & leveled location.

## ACO-1 WELL HISTORY

PAGE 2 (Side One)  
 OPERATOR Getty Oil Co. LEASE NAME Miles "A"  
 WELL NO. 3

(N)  
 SEC. 30 TWP 27S RGE 10 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand	0	60		
Red bed and shale	60	245		
Red bed	245	300		
Shale and lime shells	300	515		
Shale and shells	515	1375		
Lime and shells	1375	1545		
Shale and lime shells	1545	1840		
Lime and shells	1840	1910		
Shale and lime	1910	1985		
Lime and shells	1985	2035		
Shale and lime	2035	2095		
Lime and shells	2095	2145		
Lime and shale	2145	2235		
Lime and shells	2235	2305		
Shale	2305	2360		
Lime	2360	2390		
Shale and lime	2390	2550		
Lime	2550	2560		
Shale	2560	2590		
Shale and shells	2590	2615		
Shale	2615	2630		
Lime and shale	2630	2855		
Lime	2855	2890		
Shale and shells	2890	2925		
Lime	2925	3005		
Shale	3005	3055		
SLM Correction	3055	3071		
Shale and lime	3071	3260		
Shale and shells	3260	3295		
Hard lime shell	3295	3303		
Shale and shells	3303	3370		
Lime and shale	3370	3377		
Cored - lime and shale	3377	3394	Top Lansing	3393
Lime and shale	3394	3397		
Hard gray lime	3397	3403		
Hard gray & brown lime & chert	3403	3409	Rainbow of oil at 3406'	
Hard gray & brown lime & chert	3409	3413	No shows	
Hard gray & grown lime & chert w/ trace of soft shale	3413	3420		
Medium soft brown & graylime	3420	3427		
Soft brown & gray lime	3427	3435½	Good porosity & saturation	
Soft brown & gray lime	3435½	3438		
Medium soft brown lime-coarse	3438	3439	Good saturation - free oil	
Soft brown lime	3439	3446		
Hard gray lime - 25% shale	3446	3451		
Hard gray & brown lime - 25% shale	3451	3456		
Original Total Depth		3456		
Flowed 107 BO in 4 hrs. - Gas 1740 MCF.				
October 1957 - March 1958				
Gray shale w/scattered streaks of lime	3456	3467	Poor porosity, dead stain	
Black shale	3467	3472		
Brown lime	3472	3480		
Black shale	3480	3490		
Gray dolomitic lime	3490	3499		
Black shale	3499	3505		
Brown soft lime	3505	3510		
Gray limestone	3510	3514		
Dark brown limestone w/dead oil stain	3514	3520		
Buff limestone w/stain and odor	3520	3525		

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INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.

ACO-1 WELL HISTORY

(K)

PAGE 2 (Side One)

OPERATOR Getty Oil Co. LEASE NAME Miles "A"

SEC 30 TWP 27S RGE 10 (W)

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray to brown limestone	3525	3540	Very light stain and odor	
Buff to brown limestone	3540	3542	Good odor and stain	
Gray shale	3542	3551	No shows	
Gray dolomitic lime	3551	3565	Light stain	
Black shale	3565	3571		
Gray lime	3571	3575	Slight stain & saturation	
Light to gray dolomitic lime	3575	3579	No shows	
Total Depth		3579		
POB 24 hours, 3-1/2 BO and 115 BW.				
January 1967 - Converted well to salt water repressure well into Lansing-KC formation.				

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- 7-3-84 We ran tubing to 900 ft.; then pumped 3 sacks of hulls, 10 sacks of gel and 150 sacks of 50-50. Haliburton ticket #815687.
- 7-5-84 We ran a wire line and hit two bridges at 514 and 840 feet. We pumped 2 sacks hulls and 225 sacks of 50-50 poz mix at 900 ft.
- 7-6-84 We ran another wire line--no fill up. We ran 3 sacks of hulls and 10 sacks of gel, then staged 250 sacks of thixotropic. We got some pressure.
- 7-7-84 We ran a wire line to 514 ft.
- 7-9-84 We pumped 80 bbl of water trying to kill the gas. Later we ran 200 sacks of common cement with 4% c.c., then ran a line to 846 ft.
- 7-10-84 We mixed 20 bbl of water, 4 sacks of gel, 6 sacks of hulls, 1 sack of mud, 1 sack cedar chips, 2 sacks cello seal and 2 sacks of hulls while we were pumping it down. We ran a wire line to 680 ft.
- 7-11-84 We ran a wire line to 816 ft. We mixed a batch of 25 bbl of lost circulation mud and pumped down 7" pipe. We then ran a wire line, bridge at 514 ft., reinforced bridge with rock. We had the gas shut off at this point so we filled the hole with mud and then circulated 50 sacks of common with 2% c.c. through tubing at 211 ft. It stayed full with no gas.

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