STATE OF KANSAS STATE CORPORATION COMMISSION

Form

n	CP-4	D\
		- Z- / \

Mail or Deliver Report to: Conservation Division State Corporation Commission	(C-7701)			22	677	3.0
212 No. Market Wichita, Kansas	Kingm	an NE/CNW#SW#" (Skell	Count	y. Sec. 30 T	$\frac{27S}{\text{Wp.}}$ Rge	(E) (W)
NORTH	Location as "I	NE/CNWXSWX" (or footage from	m lines Appro	ox. UN/	2 N/2 SE/4
	Lease Owner_ Lease Name_	3513		Ompany	·	_ Well No 1-A
		1860 Li		treet. D	nver. C	010.80203
		Well (completed			Oil - F	WRW
		npleted Au				19 33
30		r plugging filed			March 2	
\$ 1-A	•	r plugging approv		· · · · · · · · · · · · · · · · · · ·	March 2 June 13	677
	Plugging com	menced	-		June 20	19.67 19.67
		andonment of wel	or producing	z formation		d and no
i i		r needed			<u> </u>	
		g well is abandon		_		19
Locate well correctly on above	Was permission	on obtained from		ation Division o	r its agents bef	ore plugging was com-
Section Plat Name of Conservation Agent who super	menced?		Yes Mr. A.	Elving		
Producing formation Agent who super	vised plugging of the	Denth to ton	Bottom		Total Depth of	Well 3500 Feet
Show depth and thickness of all water,			Dotton		Total Depth of	3473 ·
OIL, GAS OR WATER RECORDS)	·	1		<u> </u>	CASING RECORD
FORMATION	CONTENT	FROM	T0	SIZE	PUT IN	PULLED DUT
Lansing Lime	0il	3449호*	3473 *	15-1/29	1 239½ 1	None
		· ·	· ·	6-5/8"	34501	1435.84*
				· · · · · · · · · · · · · · · · · · ·	`	
Ran SLM and fo	Sand 20 sack ? Rock br 350 sac	s cement	3455° 3400° 3300° 227° ent 217	to 3300 to 227 to 217	*	Alig 28 1967
	Surface		Cella			
			,			
Name of Plugging Contractor Address P. O. Box	(If addition Knight Ca 304, Chase	al description is necessasing Pull	ing Con	of this sheet)		
STATE OF <u>Colorado</u> Leland Fran	, CO		Denver		, ss.	of the above-described
well, being first duly sworn on oath, sa above-described well as filed and that	ys: That I have k	nowledge of the	elp me God.	nts, and matter	s herein contai	ned and the log of the
		(Signature)18	——————————————————————————————————————	coln St.,	Denver	Solo. 80203
Subscribed and Sworn to before	e me this 24t	chday of	h	August	, 19	67
My Commission expires My Commission ex	pires June 17, 1970		1/0	saf C.	Ved	Notary Public.

and stopped plug at 3396' - started to tear

down rotery tools. 8/1/33.

Jell Ho. 1 - A

Page - 1 -

Location - 345' South of the Borth Line 1370' West of the East Line 5/2 of the SD/4 of Section 30-27-10, Kingman County, Hensas.

Drilling Commenced - July 15, 1933. Drilling Completed - August 15, 1933.

Mandalan m	900 m. m. marce. A. B. m. m.	Street and the same of the same
Botton	Formation	CONFIS
35*	Send	
	Eed Ded	
	Hed Bed	
2457	Rard Sand	Set 15-1/2" (asing at 236° with 250 sex cement and shut down for 72 hours for cement to set on
		surface casing - during which time the cellar was cemented with 50 sax of cement.
1010,	Sandy Shale	
1880	Salt	
1330	Shale & Shells	
1560°	Shale & Lime Shells	
1620	Line	
1650*	Shale & Lime Shells	•
1680	Lime	
1730	Sandy Shale	· · ·
1780*	Shele & Shells	•
1835'	Line	
2020	bhale & Lime Shells	
*O90s	Sandy Shale	
22:00*	Shale & Line Shells	
2230*	chale	
2270*	Lime Shells	
2430*	Sandy Lime	Surface pipe parted at 65' on July 24th - the
	-	pipe was screwed together and cemented with
		50 sax cenent and work then shut down for 12
		hrs. to allow the cement to set. Fige was test-
•		ed for shut off and test was OM. S turns was
	and the second s	taken on the pipe (15g) before cementing.
25301		A. ALMONOS COME.
	Lime of Shells	Lost circulation at 25657
2685*	Rard Line	Down 7 hrs. repairing boilers 7/26/23
2780*		,
2315	Line	
2945°		·
2980°	Line	•
		*
		The same of the sa
		RECEIVED
3095	Shele - Soft	· · · · · · · · · · · · · · · · · · ·
AND TO CARLO		STATE CORPORATION COMMISSION
3105*	Mard Sime	STATE CORPORATION COMMISSION
3140*	Hard Sine Droken Lime & Shale - Hard	STATE CORPORATION COMMISSION
3140° 3205°	Nard Sine Droken Lime & Shale - Hard Shale & Lime Dhells - Rard	AUG 4 1960
3140° 3205° 3226°	Nord Sine Droken Lime & Shale - Hard Shale & Lime Dhells - Rard Hard Lime	AUG 4 1960 CONSERVATION DIVISION
3140° 3203° 3228° 3230°	Nard Sine Droken Lime & Shale - Hard Shale & Mime Shells - Aard Hard Lime Lime & Shells - Soft	AUG 4 1960
3140° 3205° 3226° 3250° 3259°	Nord Sine Droken Lime & Shale - Hard Shale & Lime Dhells - Aard Hard Lime Lime & Shells - Soft Lime - Fard	AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
3140° 3205° 3226° 3250° 3265°	Nard Sine Droken Lime & Shale - Hard Shale & Lime Dhells - Rard Hard Lime Lime & Chells - Soft Lime - Pard Sanc, 1975 Massum, 80,005071	AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
3140° 5205° 3226° 3250° 3265° 3265°	Nard Sine Droken Lime & Shale - Hard Shale & Lime Chells - Rard Hard Lime Lime & Chells - Soft Lime - Fard Stall Lime Messure Common	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
3140° 5205° 3226° 3250° 3259° 3265° 3271°	Nord Sine Droken Lime & Shale - Hard Shale & Lime Dhells - Rard Hard Lime Lime & Shells - Soft Lime - Pard Stall Lime Meables Comsoft Hard Lime Shale & Lime Shells - Hard	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
3140° 3205° 3226° 3250° 3265° 3265° 3271° 5370°	Nord Sine Droken Lime & Shale - Hard Shale & Lime & Shale - Hard Hard Lime Lime & Shells - Soft Lime & Shells - Soft Lime - Pard STALL LIME MEASURE SOLMFORD Hard Lime Shale & Lime Shells - Hard Libels	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
\$140° \$205° \$226° \$250° \$259° \$265° \$271° \$370° \$390°	Nord Sine Droken Lime & Shale - Hard Shale & Lime & Shale - Hard Hard Lime Lime & Shells - Soft Lime - Pard Stall Lime Messelms Colmeter Hard Lime Shale & Lime Shells - Hard Line Line	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
\$140° \$205° \$226° \$250° \$259° \$265° \$271° \$370° \$370° \$385°	Nord Sine Droken Lime & Shale - Hard Shale & Lime Dhells - Rard Hard Lime Lime & Shells - Soft Lime - Fard STALL LIME MESSURE SOLMSOFT Hard Lime Shale & Lime Shells - Hard Whele Lime Shale	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
\$140° \$205° \$225° \$250° \$255° \$265° \$271° \$570° \$375° \$390°	Nord Sine Droken Lime & Shale - Hard Shale & Lime Dhells - Rard Hard Lime Lime & Shells - Soft Lime & Shells - Soft Lime - Tard STATL LIME MEMBERS SOMEOFF Hard Lime Shale & Lime Shells - Hard Line Lime Shale	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
\$140° \$205° \$226° \$250° \$255° \$265° \$271° \$570° \$390° \$390° \$395°	Nord Sine Droken Lime & Shale - Hard Shale & Lime Dhells - Rard Hard Lime Lime & Shells - Soft Lime - Pard Struck Lime Members Commons Hurd Lime Shale & Lime Shells - Nord Lime Shale Lime Shale Lime Shale	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
\$140° \$205° \$226° \$250° \$255° \$265° \$270° \$370° \$390° \$390° \$395° \$395°	Nard Sine Droken Lime & Shale - Hard Shale & Lime Dhells - Rard Hard Lime Lime & Shells - Soft Lime & Shells - Soft Lime - Tard STATL LIME MEMBERS SOMEOFF Hard Lime Shale & Lime Shells - Hard Line Lime Lime Lime Lime	AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas
\$140° \$205° \$226° \$250° \$265° \$265° \$271° \$370° \$390° \$396° \$396° \$396° \$396°	Nord Sine Droken Lime & Shale - Hard Shale & Lime & Shale - Hard Hard Lime Lime & Shells - Soft Lime & Shells - Soft Lime - Hard STALL LIME MEASURE COMMECT Hard Lime Shale & Lime Shells - Hard Chale Lime Shale Lime Chale Lime Cored - no recovery	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas TOLI 1st core from 3307, to 5416, with 7, recovery
\$140° \$205° \$225° \$250° \$255° \$265° \$270° \$370° \$390° \$390° \$390° \$390° \$390° \$390° \$402° \$412°	Droken Lime & Shale - Hard Shale & Lime & Shale - Hard Hard Lime Lime & Shells - Soft Lime & Shells - Soft Lime - Fard SHALL LIME MEASURE COMMECT Hard Lime Shale & Lime Shells - Hard Chale Lime Shale Lime Chale Lime Cored - no recovery Cored - Hard Bark Gray Shale	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas TOLI 1st core from 3507' to 3416' with 7' recovery Le
\$140° \$205° \$225° \$250° \$255° \$265° \$270° \$370° \$390° \$390° \$395° \$412° \$416°	Droken Lime & Shale - Hard Shale & Lime & Shale - Hard Hard Lime Lime & Shells - Soft Lime & Shells - Soft Lime - Hard Stall Lime Maddla - Somewill Hard Lime Shale & Lime Shells - Hard Chale Lime Chale Lime Cored - no recovery Cored - Hard Bark Gray Shale Cored - Brown & Gray Lime	AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas 1911 lat core from 3507' to 3416' with 7' recovery le
\$140° \$205° \$226° \$250° \$255° \$265° \$270° \$370° \$390° \$390° \$390° \$396° \$396° \$416° \$416°	Droken Lime & Shale - Hard Shale & Lime & Shale - Hard Hard Lime Lime & Shells - Soft Lime & Shells - Soft Lime - Hard Stall Lime Mandala Colmact Hard Lime Shale & Lime Shells - Hard Chale Lime Shale Lime Chale Lime Cored - no recovery Cored - Hard Rark Gray Shal Cored - no recovery	STATE CORPORATION COMMISSION AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas TOLI 1st core from 3507' to 3416' with 7' recovery Le
\$140° \$205° \$226° \$250° \$265° \$265° \$271° \$370° \$390° \$390° \$396° \$396° \$396° \$416° \$416° \$416° \$416°	Droken Lime & Shale - Hard Shale & Lime & Shale - Hard Hard Lime Lime & Shells - Soft Lime & Shells - Soft Lime - Hard Stall Lime Massima Colmack) Hard Lime Shale & Lime Shells - Hard Chale Lime Shale Lime Chale Lime Cored - no recovery Cored - Hard Bark Gray Shal Cored - no recovery Cored - Nork Gray Lime Cored - Nork Gray Lime Cored - Nork Gray Shele	AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas 1911 lat core from 3507' to 3416' with 7' recovery le
\$140° \$205° \$226° \$250° \$255° \$265° \$270° \$370° \$390° \$390° \$390° \$396° \$396° \$416° \$416°	Droken Lime & Shale - Hard Shale & Lime & Shale - Hard Hard Lime Lime & Shells - Soft Lime & Shells - Soft Lime - Hard Stall Lime Mandala Colmact Hard Lime Shale & Lime Shells - Hard Chale Lime Shale Lime Chale Lime Cored - no recovery Cored - Hard Rark Gray Shal Cored - no recovery	AUG 4 1960 CONSERVATION DIVISION Wichita, Kansas 1911 lat core from 3507' to 3416' with 7' recovery le
	175° 215° 215° 245° 1010° 1260° 1260° 1560° 1620° 1680° 1730° 1730° 2200° 225	1010' Sandy Shale 1280' Salt 1280' Salt 1280' Shale & Shells 1680' Shale & Lime Shells 1680' Lime 1680' Lime 1680' Shale & Lime Shells 1680' Lime 1780' Shale & Shells 1885' Lime 2080' Shale & Shells 1885' Lime 2080' Shale & Lime Shells 2290' Sandy Shale 2200' Shale & Lime Shells 2250' Shale & Lime Shells 2250' Lime Shells 2270' Lime Shells 2270' Lime Shells 2370' Lime Shells 2430' Sandy Lime 2880' Shale & Lime Shells 2515' Lime 2780' Shale & Lime Shells 2515' Lime 2780' Shale & Lime Shells 2580' Lime 2580' Shale & Lime Shells 2580' Lime 2580' Shale & Lime Shells

7.60 42.50 bbls.

7:00

Total for 7 hrs. seabling

					2466
Ton	Dottom	Forms tion	CONTRO		
	ı			Africa Commission	
	ŧ	: .		the laneing me det	
				out the rotary to	
		e e e e e e		and on luguet 7th	
	•			finishing rigging u	
				ing out the cesent	
3420*	3425	- Singl Live in some constat	peer vived	end ressurement co	rrected.
		Herd Brown & Cray Line	(Alba) •		
		Soft Brown & Gray Lime	10+ A41 0+ 6	34492° with small a	mana and and and
34494				2000' with oil in	
Care of Si	Orcos.	DOS & DECAME CO OFFICE DEFINE		ed at 25,000	TOO O TIEDO ATAIL
34.56	3458	Soft Brown Lime		of oil - gas estim	ated at 50,000
3459	34607	Medium Mard Brown Lime		within 350' of the	
6.5				le and well began t	
;				e - flowed 45 bbls.	
			from 6:30 P.	.11. 8/12/30 until 5	
•	1		10-1/2 hrs.	• •	• • •
3460	3466	Coft Brown Line	eshed free	oil	
34661	3471	The state of the s		•	
	1	25% Shale		to make this run a	nd the well flow
			35 bols. in		
3471	3477	Fine Hard Lime		to make this run.	
•	,	•		iting as follows:	er utilik milit
			Dete	Bour Inding	Bbls.
			Aug. 18th	12:00 (Eddnigh	t) 7.50
			Aug. 14th	1:00 A.T.	7.50
		• •	. Lugo Swill	2:00 2:00	7.50
				3:00	7.50
				4:00	7.50
				5:00	5.00
				6:00	5.00
			•	7:00	7.50
				8:00	5.00
				9:00	7.50
1				10:00	7.50
		•		11:00	?. 50
		77 77 77 77 77		. 12:00 (Noon)	7.50
		STATE CORFORATION COMMISSION		1:00 %	5.00
	,	STATE CORPORATION COMMISSION		2:00	5.00
		1060		3:00	5.00
•		AUG 4 1960		4:00	7.50
1	,	CONSERVATION DIVISION		S:00	7.5 0
		CONSERVATION DIVIDENCE Wichita, Kansas		6:00	3.60 5.43
	1	Wichita, Kanaza	•	7:00 a./ya	5.00 6.00
•				9:00 9:00	5.00 5.00
	,			10:00	5.00 6.00
•	•	•		11:00	5.00 5.00
4	,	• •		12:00 (1dnich	
•	1			TOTAL THEIR	, O / F BUTUS
,			Total for a	5 hrs. swabbing	157.50 bble.
1	•			ce on hour and hole	
3477	3482°	Hard Brown & Gray Sandy Li			
3492	3486*	. Hard Erown & Grey Lime.	Flowed an e	etimated 15 bble.	
3486	3493	. Dark Groy Lime	eashed free	oil - drilling tim	e f hrs.
3493	34971	. Dark Gray Lime with a litt			
	ر سامد استام برام	Brown Chert		blo drilling tim	e 2-1/2 hrs.
34971	3500	Soft Bark Gray Bandy Lice			Ants 5 3 d m . A.d 27 (
		Brown Chert		stimeted 3 bbls	urilling time 3
			Swabbed as :		સ્થિ ત્ર છ
tal Dep	0th 33	-00	Date	HOUT FIRST TO	Bbls a
			Aug. 15th	1:00 Aolio	5.00
		•		D:00	5.00
	•	<i>,</i>		3:00	5.00
		•		4:00	5.00
	;	1		5:60	7.50
	•	• •	•	6:00	7.50
				7:00	7.50

STAL RAHON COMMISSION

South Wiles Lease

Bottom

Well No. 1-A CONSERVATION Page - 3 -

Recerks	Wichita, Kansas
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Swabbing was continued for another 20 hrs. during which period the well swabbed 82.50 bbls. of oil and 5-1/2 bbls. of water, the well was then allowed to stand for 5 hrs. and it showed 1-1/4 bbls. of water. To then started to plug back as follows:

3500° "	5498!	Lead Tool & Steel Lathe Cuttings
3498°	3490	Steel Lothe Cuttings
5490° 5484%*	%484g* 3481*	Steel Lathe Cuttings
		Lead Cool
3460*	3476g*	Lead Tool
3476	34.73*	Lead Wool, Lead Candril Plug, & 3' Cement

Formation

Eailed well for 2 hrs. and well showed 1 callon of water. Prod. 7:00 ACU. aug. 19th - 97.50 bbls.

Prod. 7:00 A.H. Aug. 19th - 97.50 bbls. Bailed 3 gallons of water in 12 hrs. Prod. 7:00 A.H. Aug. 20th - 92.50 bbls. Gas estimated at 50,000 Well showing 1 gal. of water per hour. Prod. 7:00 A.H. Aug. 21st - 97.50 bbls. Gas estimated at 50,000

Well showing I gallon of water per hour. Fore down tools preparatory to running 2" tubing to acidize. Frod. 7:00 A.H. Aug. 22nd - 60 bbls. Gas estimated at 50,000

3473' PR TOTAL DEPTH - SLE

REMEMB

200

The well stood 4 hours while spooling lines and at the end of this period it showed a trace of salt water and the production for the 24 hour period ending 7:00 A.M. Aug. 23rd was 92.50 bbls. On August 23rd the well was treated with acid by the Dowell Chemical Company as follows:

Started treatment at 1:50 P.H. Aug. 23rd.

Pumped in 125 bbis. of oil till 5:05 P.H. - CP 1000 - TP 07

Pumped in 1000 gel. of Dowell X Acid - CP 3500 - Tubing 18" Vacuum

Pumped in 10 bbls. oil - CP 1250 - Tubing showed vacuum

Pumped in 5 bbls. oil - CP 400 - TP 1250

Daed 5 gals of brine seal and 60 gals. of blanket solution during treatment.

Finished treatment at 7:45 F.M. Aug. 23rd and shut down for acid to act.

The well stood for 51-1/4 hours for the acid to act, during which time the tubing was pulled from the well, and exabling was started at 11:00 P.M. Aug. 25th - the well showed 5 cale of water in 9 hours and the gas was estimated at 60,000 - after swabbing to the bottom of the casing the bailer was run and the well showed 20 gals. of water. Everly gauge on swabbing followed.

Late	Hour Ending	Euls.	<u>kte</u>	Hour Tading	Ebls.
Aug. 25th	12:00 (Midnight)	28.00	Lug. 26th	5:00 Р.П.	15.00
Aug. 26th	1:00 A.E.	93.50		6:00	15.00
	2:00	35.00		7:00	15.00
Ø 4	3:00	40.00		8:00	20.00
2.3	4:00 Shut in for			9:00	20.00
	5:00	45.00		10:00	12.50
	5:00	27.50		11:00	10.00
6	7:00	50.00		12:00 (Didnight)	10.00
	8:00	15.00	Aug. 27th	1:00 A.M.	15.00
v	9:00	15.00	2.45	2:00	15.00
• , •		10.00		3:00	10.00
• •	10:00			4:00	10.00
•	11:00	10.00			
	12:00 (Noon)	10.00		5:00	10.00
	1:00 P.M.	10.00		6:00	15.00
	2:00	15.00		7:00	10.00
	3:00	15.00		6:00	5.00
	4:00	15.00			

MINES (Continued)

During the seabling on August 26th the builer was run one time and it showed the well saking 2 gellons of water, and the gas gauged 130,000 cu. It. The following day (Aug. 27th) 2" tubing was run and set at 3430' and the well then flowed 80 bbls. of oil in 11 hrs. thru tubing.

Production for 24 hrs. periods ending at 7:00 hall.

Iste	30100	•
Aug. 28th	-60.00 195.00	- flowed 11 hrs. thru tabing. - Gas estimated 140,000
o Soth	230.00	- Gus gruged 139,000
" 31st Sept let	162 . 50 130 . 00	- Gas estimated 140,000 - Gas estimated 140,000
e 2 nd 6 Erd	150.00 150.00	- Cas estimated 140.00
osu 4th	170.00	- Ges estimated 140,000 - Ges estimated 140,000
n Sth	117.50 163.50	- Gas estimated 140,000 - Gas estimated 159.000
7 7th	161.25 -	• 260/ OP • 60/ AP • 133,000 gas est.
eth eth		• 230) CP • 80) TP • 196,000 gas gauged • 280) CP • 70) TP • 223,000 gas gauged
o 10th 15 11th	107.50	- 260) Of - 80) Th - 206,000 cas caused.
" leth	162.50 -	· 250] OP - 80] OP - 248,000 gas canced
° 15th ° 14th		· 250) 02 - 60) 97 - 248,000 cas caused · 260) 07 - 60) 79 - 304,000 cas caused
" 15th	125.00 -	. 250] (P - 60] EP - 504,000 Jas Grayed
7 16th 7 17th		• 300) 02 - 30] W - 218,000 gas cauged • 360) 02 - 30] W - 218,000 gas cauged

1. (1997) - (1997) - (1997) - (1997) المعادد المراكب المراكب المراكب المراكبة المراكبة

Pepth .	Terree of	leclimation
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7509	0	
1000%	0	
12509	1	
1500°	Q.	
17509	O	
20001	O	
2250"	Û	
25001	0	
27501	Ü	
30001	1	
3250°	1	

Analysis of Water Sample

Sample obtained at 3476' while plugging back.

: •	Grains per Callon	Parts per Fillion
Total Solids	16,188,8	277,138
Chlorides expressed as Mall	14,1 50	240,230
Chlorides expressed as Clossocococococo	8,591	146,931
Sulphates expressed as Subly	51. 9	548
Sulphates empressed as Bly	2.83	385

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NA	.ME	Sot	ith Mil	Les "C	<u>'</u>					WELL NO). 1 A				
-	(CLEAN	VING O	UT RE	CORD]	PLUC	GGING BA	ACK OF	R DEEF	'ENI	NG RECO	RD.
Date comme	enced	Jam	ary An	G s			1935	Date	comm	enced					193
Date compl	eted	Jam	ary 26	<u> A</u> <u> </u>			193 5	Date	comp	leted					193
Cleaned out	from		to		PB TD 3	iygr	.,	Plugg	ged ba	ck or	to			T.D	
		LL	1_	LL1.			fe	-		bŀ	ıls.	bbls.			cu. ft.
Prod. before	7.3.6	CA GUILLERY	,Ti	111			· .	Prod.	befor		il Is.	water bbls.			gas cu. ft.
Prod. after .	<u>7 U</u>	oil Unen t	<u> </u>	water			gas	Prod.	after .						gas
Kind of too	ls used	V a b. (d. 16)						Kind	of too	ols used:	:				
Tools owner	d by:		_					Tools	owne	d by:					
							SHOT	RECO	RD						
Date							_	4-			+				
Size shot					Qts.				Qts.			Qts.			Qts.
Shot betwee	en			Ft. and	Ft.		Ft. ar	nd	Ft.	Ft	and .	Ft.		Ft. and	Ft.
Size of shel	11						,								
Put in by (Co.)														
Length anch	nor									_					
Distance be		sing								 - -				1	
Damage to or casing sh	casing oulder				,	′									
					CHAN	GES °	IN CA	SING	REĈ	ORD				-	
SIZE	Wt.	Thds.	Where Set	PUL Jts.	LED OUT Feet In.	Jts.	LEFT I	N In.		KIND	Cond'n.	Sacks U		EMENTING Method Emp	loved
						~									
	-			 	2			1.	1373	OTHER	DEA TANK	775 /92	77 747	L RECORD	
	+			 		-		1	- 12.900	O LIGHT (FIX	177,777	174 035	12, 130	A MOODIN	·
	 					+-									
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REMARKS	(Give	review	of work a	ccomplisl	ned and any	other	r comme	nt of in	erest)	***************************************				•••••••	
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REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not

LEASE NA	ME	Jou	th 1121	es	"C"						WELL NO	D	4.				
	CLEANING OUT RECORD mmenced December 29, mmenced January 5, out from 3470 to 3475 T.D. efore 35 oil 0 water 130,000 fter 51 oil 0 water 150,000 tools used: Cable wned by: Skelly 011 Company ot Qts. etween Ft. and Ft. shell by (Co.) anchor e below casing et to casing et to casing et to casing et to casing et shoulder CHAN										GING B	ACK O	R DEEPEN	INĠ RECC)RD		
Date commenced Jecomber 29, 1935 Date completed Jenuary 5, 1936 Cleaned out from 3470 to 3475 T.D. 3473 Prod. before 35 bbls. o bbls. water 130,000 cu. ft gas Prod. after 51 bbls. o bbls. water 150,000 cu. ft gas Kind of tools used: Cable Tools owned by: Skelly Oil Company										bbls. bbls. cu. Prod. after oil water ga							
		.:					S	нот і	•								
Date Size shot	ot Qts. ·							Qts.	מ	t. and	* Qts.	T.Dgas Sbls. cu. ft. watergas Ots. Qts. Qts. Ft. Ft. and Ft. CEMENTING Sacks Used Method Employed					
Size of she						Ft. an	ıa	Ft.	rt. and	Ft.							
Put in by (Co.)							-	•				-					
Length anchor																	
Distance be Damage to or casing sh	casing	sing			CL	JANI	·	INI CAS	SINIC		OPP	<u> </u>					
SIZE			Set	Jts.	JLLED C	DUT In.	Jts.	LEFT II	N In.		KIND	Cond'n	Sacks Used	Method Er			
Packer set a	ıt		Size	and ki	nd	••••••				erest)							
(Use reverse a	side for o	continuatio	Mode ut	he de seu esta la cap)R DOT	111.5								
								•	• • • • • • • • • • • • • • • • • • • •	:			•••••	Superin	ntendent.		

REMARKS (Continued) Production had gradually declined until this well was producing around 35 barrels per day of oil and it was thought that the tubing was salted up and a part of the pay shut off, so it was decided to pull the tubing and clean out any cavings found in the hole.

Rigged up skid winch and pulling mast on December 29, 1935 and pulled all 2" tubing. Shut down December 30 and 31. January 1st rigged up and ran sand pump and cleaned out from 3470' to 5475' salt and cavings. After cleaning out to bettom, ran in 300 gallons of fresh water to dissolve any salt that might be accumulated in the open hole or casing that could not be recovered by sand pumping. Let this fresh water stand in the hole 12 hours and on January 3rd and 4th bailed hole clean to bettom and on January 5th ran 2" tubing back and put well on production. Tubing was set at 3445' open end.

RECORD OF FORMATIONS

FORMATION	TOP	воттом	REMARKS
FORWITTON	l	DOTTOM	Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

Production for the next 10 days is as follows:

		~ •
	Daily Production	Hours flowed
Jan. 6th.	67; bbls.	15
Jan. 7th.	67g bols.	2 <u>4</u>
Jan. 8th.	60 Bb1s.	24
Jan. 9th.	60 bbls.	24
Jan. 10th.	50 bbls.	24
Jan. 11th.	50 bbls.	24
Jan. 12th.	35 bbls•	18
Jan. 13th.	40 bbls.	20
Jan. 14th.	40 bbls.	24
Jan. 15th.	40% bbls.	24
	Total 510g bolg.	

Average daily production - 51 bbls.

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NA	ME	Sout	th M11	<u>08</u> ′′							WELL N	10	1/	<u>, </u>			
	after 271 bbls. oil 1 water 120,000 of tools used: CBLE TOOLS sowned by: SKELLY Oll COMPANY shot Qts. between Ft. and Ft. of shell n by (Co.) th anchor nce below casing age to casing sing shoulder CHANGE SIZE Wt. Thds. Where PULLED OUT Jts. Feet In. J NO CHANGES LA Liner set at Length. Liner set at Length. ARKS (Give review of work accomplished and any otl						I	PLUG	GING I	BACK OF	R DEEP	ENING REC	ORD				
								1									
Date compl	leted	स्ट्रेस जिल्लामण	<u>1944.2</u>	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	o Pa	3 .		93:	Plugged back or								
		1.1.1.						cu. ft	deepened from to								
								gas	Prod.	before	z	oil	water		cu. ft gas cu. ft		
Prod. after	27	bbls oil	1	bbls. water	120	.000)	cu. ft gas	bbls. bbls. Prod. afteroilwater								
Kind of too	ols used	. Cı	dile T	oola	••••				Kind	of too	ls used:				••••••••		
Tools owne	d by:		celly	011	Compa	ЦУ			Tools	owne	d by:						
							S	HOT F	RECOI	RD							
Date				,													
Size shot				,		Qts.				Qts.			Qts.		Qts.		
Shot between	en			Ft. an	d	Ft.		Ft. an	d	Ft.		Pt. and	Ft.	Pt. and	Ft.		
Size of she	11																
Put in by (Co.)											· ·					
Length and	hor						_										
		sing															
Damage to or casing sh	casing coulder		<u> </u>														
							GES 1			RECO	ORD						
SIZE	Wt.	Thds.	Where		Jts.	LEFT IN	In.		KIND	Cond'n	Sacks Us	CEMENTING sed : Method I	ING hod Employed				
					<u> </u>	<u> </u>							<u> </u>				
				no	CHAR	CED_	E AD.	IN C	LS IN	RE	cord						
							ļ										
					ļ <u>-</u>												
	Li	iner set a	ıt		Le	ngth			Peri	orated	at						
Packer set a	ıt		Size	and ki	ind												
REMARKS	Give	review o	of work a	.ccompl	ished ar	ıd anv	other	commen	t of int	erest)							
	(
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(Use reverse	side for c	continuation	of remark	s and fo	r formation	on recor	d).	······································		•••••			•••••				
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)h	•						Super	intendent.		

REMARKS (Continued)		***************************************								
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FORMATION	TOP	BOTTOM	REMARKS							
FORMATION	TOP	BOTTOM	Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.							

By June 8, 1936, the tubing in this well and the formation had gradually salted up until the well was producing around 20 barrels of oil per day. On June 8th, pulled all tubing and found the bottom 8 joints salted up. Rigged up cable tool skid which and went in bole with bailer, finding the hole filled up from 3475' TD to 3472' w/ salt and cavings. On June 10th, cleaned out to bottom and washed hole with fresh water; bailed hole clean and reran cleaned 2" tubing, set at 3445' open end and put the well back on production, June 11th. Since that time the well has been producing between 25 and 30 barrels of oil per day.

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

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LEASE		- -					•		WELL	NO.		DISTRICT					
sec. 30 T. 270 R 107								COUNT	Y	Physical design	25.6		· · · · ·		NO.		
SURVEY			BLOC	к					STATE	7. S.		9		···			
	(CLEAN	ING O	JT RI	ECORI)		-	PLUGGING BACK OR DEEPENING RECORD								
Date commo	enced		Ą	Marc	7.			1960	Date (comme		19					
Data compl	lated		€	Lio	10.			000									
Cleaned out	Cleaned out from to T. D								Plugged back or deepened from to T.D								
Prod. before	e	bble oil.	s. 9	bbls. water.		1242.45	3	cu. ft gas	Prod.	before		bbls.	bbls. water	••		cu. ft	
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Date					·							IN JOSEPH SPACES INC.		1	21-34		
Size shot						Qts.				Qts.			Qts.	.,		Qts.	
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Size of she	11															<u> </u>	
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racker set a	16		51ZE	anu Kl				************		•••••••				•			
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REMARKS (Give review of work accomplished an	nd any other c	omment of inte	rest)	
On June 7, 1960, move	i in Com	pany Du	lling unit. Pulled	,
rode and tubing and ran ste				
San 2" tubing open end	ied and	set at	MAC'. Installed	
water injection line. On a				
took 424 berrals of water c	•		·	
et 50% line pressure. On t			•	
und well took 620 berrels o				
recuum. On June 19, cestoc				
372 barrels water, 850 line				······································
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·	RECORD	OF FORMA	TIONS	
FORMATION	ТОР	воттом	REMARKS Indicate Casing Points, Describe Shows of	Oil. Gas and Water, etc.

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Miles Mor

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record. rimi

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,			YPE OF W								- Vitto	a 20	•	ET			
Date comme					19 Date completed												
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			4 4						P. B. I.	υ				,			
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Production a	fter	ল ক' কেটম কৈ	barra sarra	bls. oil	bbls. watercu. ft. bbls. watercu. ft. cu. ft. bbls. watercu. ft. Kind used;No. days rig time;												
Tools owned	by;			42563	4	Ki	ind us	ed;	Water S.	Life Englands Co		lays ri	g time;	******			
Cost of Job	\$		· · · · · · · · · · · · · · · · · · ·		Revise	d Estimated	Payou	t (Mos.)									
				· .	TF	REATMEN	TR	ECORD									
DATE	DATE TYPE TREATMENT					TREATED		AMOUNT OF TREATMENT									
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								RECOR	<u>)</u>			·	4	· · · · · ·			
STRINGS	SI	ZE	WHERE SET (Depth)		EMENTING RECORD ks Used Top Cem't, Bh'd, Co					R	REMARKS						
Production	+		СБСРПІЛ	- 300	KS OFER	TOP COMT. DA	u. ousy.	19 9.									
Liner								Top liner;					· · · · · · · · · · · · · · · · · · ·				
	,																
SIZE	WT.	THDS.	KIND	COND			EFT	1 10-00			PUI	LLED	LED OUT				
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PRODUCII	NG FF	ROM								•							
				thru	OPE	N HOLE					Total f	No. Sh	ots				
		FORMATIO	N		FERT	UNATIONS -		TOP	В	оттом							
REMARKS (Give revi	iew of wo	ork performed and	any other	comr	ment of inte	est)										

As the well is no longer needed in the succrilood program, and there are no other cones concidered worthy of testing, regular authority was granted to plug and abandon it.

On June 13, 1967, moved in and sigged up casing pulling unit of Enight Casing Pulling Company. Han GLM and found hole filled with cavings from 3473 to 3655, then plugged the well as follows:

भागामध्य देव वर्षाध्यक्ष रहि

3455 to 3400 3400 to 3300

Shot 7" casing at 1881', 1606'. Pulled 67 joints (1435.84') of 7" cacing.

10, work paidte

2271 to 2174

Equeeze comented through 15%" casing with 200 cacks of coment. Unable to get standing pressure. Let cement set 16 hours. Ran Sid and found top of coment at 105. Re-squeezed with 150 sacks of common coment through 15%" casing, maximum CP-300%, windows CP-Vac. Bailed through 15%" casing to 20. casing tested dry.

and of common Curione coil

20 to Reso of collar Cellar to Girlace

Plugged and abundaned June 20, 1967.