

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15,185-20,969-0000

LEASE NAME Suiter

WELL NUMBER #2

3630 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 12 TWP. 24 RGE. 15 (E) or (W) -

COUNTY Stafford

Date Well Completed _____

Plugging Commenced 12-7-88

Plugging Completed 12-13-88

RECEIVED
DEC 16 1988
12-16-88
CONSERVATION DIVISION
Wichita, Kansas

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Hellar Drilling Co., Inc.

ADDRESS 711 Petroleum Bldg., Wichita, Ks. 67202

PHONE# (316) 549-6508 OPERATORS LICENSE NO. 5015

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on December 13, 1988 (date)

by Duane Rankin (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, Is well log attached? With application

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4205'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	276'	None
				5-1/2"	4204'	1,656.70'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Dumped sand to 3990' and 5 sacks cement. Pulled 53 joints of 5-1/2" casing. Howco plugged well with 350# hulls, 10 sacks gel, 50 sacks cement, 10 sacks gel, 150# hulls and 100 sacks 60/40 pozmix with 6% gel. Maximum pressure was 400 psi and shutin 150 psi.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Rockhold Engineering, Inc. License No. 5111

Address Box 698, Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Hellar Drilling Co., Inc.

STATE OF Kansas COUNTY OF Barton, ss.

James W. Rockhold (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

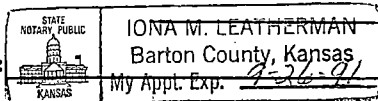
(Signature) James W. Rockhold

(Address) James W. Rockhold
Box 698, Gt. Bend, Ks. 67530

SUBSCRIBED AND SWORN TO before me this 15th day of December, 1988

Iona M. Leatherman
Notary Public

My Commission Expires:



KANSAS DRILLERS LOG

API No. 15 — 185 — 20, 969
 County Number

S. 12 T. 24 R. 15 ^{Ex} W

Loc. NE SE NW

County Stafford

Operator
 Hellar Drilling Company, Inc.

Address
 711 Petroleum Bldg. Wichita, Kansas 67202

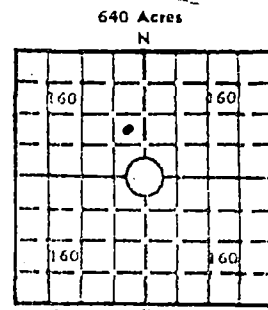
Well No. 2 Lease Name Suiter

Footage Location
 990 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Merckle Drilling Co. Geologist J. C. Musgrove

Spud Date 10/12/79 Total Depth 4205 P.B.T.D. 4183

Date Completed 3/8/80 Oil Purchaser Permian



Locate well correctly
 Elev.: Gr. 1894

DF 2000 KB 2003

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	28	276	60-40 Poz	200	--
Production	7 7/8	5 1/2	14	4204	50-50 Poz	125	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--			4	DP	4158-60

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2	4178	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 mca	4158-60

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 23 1980
 CONSERVATION DIVISION
 WICHITA, KANSAS

INITIAL PRODUCTION

Date of first production 3/8/80		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 240 bbls.	Gas 2 MCF	Water --	Gas-oil ratio 8.3	CFPB
Disposition of gas (vented, used on lease or sold) Used on lease			Producing interval(s) 4158-60		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.