

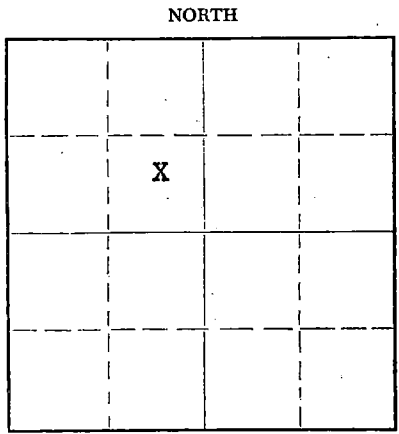
15-129-10117-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Morton County. Sec. 4 Twp. 32S Rge. (E)40 (W)  
Location as "NE/CNW/SW" or footage from lines C SE NW  
Lease Owner Pan American Petroleum Corporation  
Lease Name Kinsler Gas Unit "D" Well No. 1  
Office Address Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 16, 19 60  
Application for plugging filed Telephone Frank Broadfoot August 15 19 60  
Application for plugging approved August 15 19 60  
Plugging commenced 8:00 P.M. August 15 19 60  
Plugging completed 8:00 P.M. August 16 19 60  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production None 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot St. John, Kansas  
Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5660 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TOPS	SIZE	PUT IN	PULLED OUT
Council Grove			2526	8-5/8"	714	None
Topeka			3158			
G. W. Lansing			3470			
Missourian			3608			
Des Moines			4310			
Morrow			4950			
Chester			5364			
Saint Genevieve			5398			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Halliburton Company set 100 sacks common cement plug from 2100 to 2350' through open ended drill pipe; 20 sacks common cement plug from 700' - 750'; and 5 sacks cement plug from 0 - 10'.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 8 1960

CONSERVATION DIVISION  
Wichita, Kansas

9-8-60

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rotary Contractor, Barbour Drilling Company and The Halliburton Company  
Address Barbour Drilling Company - Tulsa, Oklahoma The Halliburton Company - Duncan, Okla.

STATE OF Kansas, COUNTY OF Grant, ss.  
D. M. Liles (Area Superintendent) (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Area Supt.  
P. O. Box 507, Ulysses, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of August, 19 60

My commission expires December 3, 1960  
R. W. Banks Notary Public.

15-129-10117-0000 Well-File

PAN AMERICAN PETROLEUM CORPORATION  
WELL RECORD

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE Kinsler Gas Unit "D" WELL NO. 1

LOCATION OF WELL: 1980 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 1980 FT.

EAST  EAST  
 WEST OF THE  WEST LINE OF THE \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4.

OF SECTION 4 TOWNSHIP 32  NORTH  SOUTH. RANGE 40  EAST  WEST.

Morton COUNTY Kansas STATE

ELEVATION: Ground level 3290; Derrick floor 3296; KDB 3299

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING COMMENCED July 25 19 60 COMPLETED August 16 19 60

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 591, Tulsa, Oklahoma

FORMATION		OIL OR GAS SANDS OR ZONES		TOPE	
NAME	FROM	TO	NAME	FROM	TO
1 Council Grove Topeka		2526 3158	4 Morrow		4950
2 G. W. Lansing Missourian		3470 3608	5 Chester		5364
3 Des Moines		4310	6 Saint Genevieve		5398

WATER SANDS						
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO
1 Unconsolidated				3		
2				4		

CASING RECORD (OVERALL MEASUREMENT)					LINER-SCREEN RECORD				
CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8"	24#	3-R	J-55 ST&C	714		None			

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE
			None

CEMENTING RECORD					MUDDING RECORD			
SIZE	WHERE SET FEET	CU. FT. CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		BRAND	TYPE				METHOD	RESULTS
8-5/8"	720	350	Pozmix	#1 w/ 2% Calcium Chloride 2-Plug			None	10-8-62

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_  
WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 5660 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST None

\_\_\_\_\_ WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS None SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

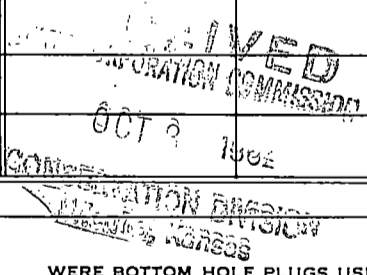
I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Original Signed by D. M. LILES Area Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29th DAY OF August 19 60

MY COMMISSION EXPIRES December 3, 1960

R. W. Banks NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	300			
Red Bed - Shale	300	540			
Red Bed - Gyp	540	594			
Red Bed	594	722			
Gyp - Red Bed - Shale	722	1091			
Shale - Sand - Gyp	1091	1211			
Red Bed	1211	1335			
Red Bed - Anhydrite	1335	1498			
Shale - Anhydrite	1498	2482			
Shale	2482	2700			
Shale - Lime	2700	3126			
Lime - Shale - Chalk	3126	3227			
Shale - Lime	3227	3556			
Chalk - Lime	3556	3587			
Lime - Shale	3587	4909			
Lime - Chert	4909	4736			
Lime - Shale	4736	5453			
Lime	5453	5509			
Sandy Lime - Shale	5509	5512			
Sandy Lime	5512	5600			
Lime - Shale	5600	5660			
TD	5660				
(Summary of Drilling and Completion Operations Attached)					