

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-173-00242-0000

API NUMBER NA

LEASE NAME Lela McLuer

WELL NUMBER 1

330 Ft. from (S) Section Line

330 Ft. from (E) Section Line

SEC. 13 TWP. 29 RGE. 1 (E) or (W)

COUNTY Sedgwick

Date Well Completed \_\_\_\_\_

Plugging Commenced 10-12-93

Plugging Completed 10-13-93

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Bear Petroleum, Inc.

ADDRESS Box 438 Haysville, KS 67060

PHONE# (316) 524-1225 OPERATORS LICENSE NO. 4419

Character of Well Good

(O) Gas, D&A (S) SWD Input, Water Supply Well)

The plugging proposal was approved on 10-12-93 (date)

by Dave Wertz (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3824 Bottom 3897 T.O. 3897

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
	Surf. Pipe	Surf	250	8 5/8"	250	0
	Prod. Casing	Surf	3824	5 1/2"	3824	1620'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set  
Dumped sand to 3775' dump bailed 5 sack cement on top of sand, shot pipe off at 1620'  
pulled pipe to 350' circ. cement to surf, pulled remaining pipe. Filled hole to surf.  
with cement.

Name of Plugging Contractor Gressel Oil Field Service, Inc. License No. 3009

Address Box 607 Burrton, KS 67020

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bear Petroleum, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

R.A. Schremmer

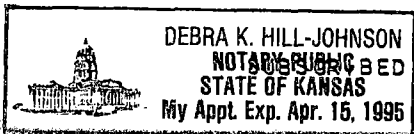
(Employee of Operator) Wichita, Kansas

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R.A. Schremmer

R.A. Schremmer

(Address) Box 438 Haysville, KS 67060



AND SWORN TO before me this 15th day of December, 19 93

Debra K. Hill-Johnson

Notary Public

Debra K. Hill-Johnson

My Commission Expires: April 15, 1996

USE ONLY ONE SIDE OF EACH FORM

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STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # \_\_\_\_\_ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR \_\_\_\_\_ KCC LICENSE # \_\_\_\_\_  
(owner/company name) (operator's)

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_

STATE \_\_\_\_\_ ZIP CODE \_\_\_\_\_ CONTACT PHONE # ( ) \_\_\_\_\_

LEASE \_\_\_\_\_ WELL# \_\_\_\_\_ SEC. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ (East/West)

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- SPOT LOCATION/QQQQ COUNTY \_\_\_\_\_

\_\_\_\_\_ FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

\_\_\_\_\_ FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL \_\_\_ GAS WELL \_\_\_ D&A \_\_\_ SWD/ENHR WELL \_\_\_ DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PRODUCTION CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: \_\_\_\_\_

ELEVATION \_\_\_\_\_ T.D. \_\_\_\_\_ PSTD \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD \_\_\_\_\_ POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING \_\_\_\_\_

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? \_\_\_\_\_ IS ACO-1 FILED? \_\_\_\_\_

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

\_\_\_\_\_ PHONE# ( ) \_\_\_\_\_

ADDRESS \_\_\_\_\_ City/State \_\_\_\_\_

PLUGGING CONTRACTOR \_\_\_\_\_ KCC LICENSE # \_\_\_\_\_  
(company name) (contractor's)

ADDRESS \_\_\_\_\_ PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: \_\_\_\_\_ AUTHORIZED OPERATOR/AGENT: \_\_\_\_\_  
(signature)

15-173-00242-0000

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
202 West First  
200 Colorado Derby Building  
Wichita, Kansas 67202-1286

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CONSERVATION DIVISION  
WICHITA, KS

Form CDP-1  
12/91

New Application  
 Reauthorization  
(Permit No. \_\_\_\_\_)

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

Submit in Duplicate

Operator Name <u>Bear Petroleum Inc</u>		License No. <u>4419</u>
Operator Address <u>Box 438 Haysville, Ks 67060</u>		
Contact Person <u>Dick Schremmer</u>		Phone No. <u>(316) 524-1225</u>
Lease Name <u>McClure</u>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed <u>45</u>	Pit Location <u>SE</u> Qtr. Sec. <u>13</u> Twp. <u>29</u> Rge. <u>1</u> <u>E</u> <u>330</u> Ft from <u>N</u> (circle one) Line of Sec <u>330</u> Ft from <u>E/W</u> (circle one) Line of Sec <u>Sedgwick</u> County
Type of Pond: <input type="checkbox"/> Burn Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Workover Pit* <input type="checkbox"/> Drilling Pit (* Supply API No. or year drilled)	Pit capacity _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <u>Not</u>
Pit dimensions (all but working pits): <u>8</u> Length (ft) <u>8</u> Width (ft) Depth from ground level to deepest point <u>4</u> (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____
Distance to nearest water well within one-mile of pit <u>50</u> ft. Depth of water well <u>60</u> ft.		Depth to shallowest fresh water <u>40</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> other
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: <u>Mud&amp;Cement</u> Number of working pits to be utilized <u>One</u> Abandonment procedure: <u>Pick up fluids and back fill pit</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10-12-93</u> Date		<u>[Signature]</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Rec'd _____	Permit No. _____	Permit Date _____ Lease Inspection <input type="checkbox"/> Yes <input type="checkbox"/> No

15-173-00242-0000

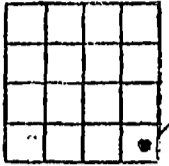
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
503 East Murdock, Wichita, Kansas

Company- NEWMAN BROTHERS  
Farm- McClure No. 1

SEC. 13 T. 29 R. 1W  
C E/2 SE SE SE

Total Depth. 3894'  
Comm. 10-25-57 Comp. 11-1-57  
Shot or Treated.  
Contractor. Frazier Drlg.  
Issued. 7-1-61

County Sedgwick  
KANSAS



CASING:  
8" 250'

Elevation. 1284' RB

Production. S W D W

Figures indicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVAILABLE:

TOPS: SCOUT	
Stalnaker Sand	2428
Kansas City	2759
Base Kansas City	2967
Mississippi Chert	3324
Mississippi Dolomite	3355
Kinderhook	3672
Simpson Shale	3740
Simpson Sand	3748
Arbuckle	3794
Total Depth	3894

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WICHITA, KS

K. G. S. LIBRARY

13-24-1W  
E/2 SE-SE-S

Property of  
Kansas Geological Society  
540 Petroleum Bldg.  
Wichita, Kansas

RALSTIN AND JIRRELS

Petroleum Geologists

305 ORPHEUM BUILDING

AMHERST 5-3431  
WICHITA, KANSAS

**K. G. S. LIBRARY**

June 20, 195

Newman Bro's  
P. O. Box 1191  
Plainview, Texas

Newman Bro's  
#1 McClure (SWDW)  
E/2 SE SE SE, 13-29S-1W  
Sedgwick County, Kansas  
Elev: 1284 K.B. 1276 Gr.

Gentlemen:

The captioned test was drilled and cored to a rotary total depth of 3897 (-2613) 97' into the Arbuckle dolomite and 5-1/2" casing was cemented at 3824 preparatory to completion for a disposal well.

The subject test was under the writer's geological supervision from 2750 to rotary total depth and all samples and cores from 2400 feet to rotary total depth have been examined. Enclosed are copies of the author's strip log with sample descriptions.

Following is a comparison of subsurface markers with the Newman Bro's #4 Roy W/2 SE SW, Section 13-29-1W. All measurements from top of K.B. (1284')

Newman Bro's  
#1 McClure  
E/2 SE SE SE  
13-29S-1W  
Elev. 1284 K.B.

Newman Bro's  
#4 Roy  
W/2 SE SW  
13-29S-1W  
Elev. 1286 K.B.

	<u>Sample</u>	<u>Schlumberger</u>	
Stalnaker Sand	2425 -1141	2428 -1144	-1155
Kansas City	2763 -1479	2759 -1475	-1483
Base Kansas City	2969 -1685	2967 -1683	-1691
Mississippian Chert	3329 -2045	3324 -2040	-2059
Mississippian Dolomite	3360 -2076	3355 -2071	-2068
Kinderhook	3674 -2390	3672 -2388	-2392
Simpson Shale	3744 -2460	3740 -2456	-
Simpson Sand	3753 -2469	3748 -2464	-2457
Arbuckle	3800 -2516	3794 -2510	-2521
Rotary Total Depth	3897 -2613	3894 -2610	-2589
Casing	3830 -2546	3824 -2540	-2524

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Wichita, Kansas

Zones of porosity and shows of oil were encountered and observed as follows.

All depths used to describe zones will be Schlumberger measurements with the exception of core descriptions which will be drillers measurements.

# SERVICE TICKET

## UNITED CEMENTING & ACID CO., INC.

No. **4508**

BOX 712

EL DORADO, KANSAS 67042

PHONE-AC 316-321-4680

DATE 10-13-93 COUNTY SG

CHG TO: Base Pct co ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. McClure 41 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR Asesul well Inc TIME ON LOCATION 3:18 PM

KIND OF JOB ply 350 to top (cu)

SERVICE CHARGE: \_\_\_\_\_ 325.00

QUANTITY	MATERIAL USED TYPE	UNIT PRICE	TOTAL
114	54 60-40 portland @	4.00	456.00
5	54 1/2" @	8.00	40.00
119	BULK CHARGE 54 @ 80		95.20
37	BULK TRK. MILES (6 tons x 60 x 37 miles)		133.20
	PUMP TRK. MILES		
	PLUGS <u>None</u>		---
	SALES TAX		101.91
	TOTAL		1,111.31

T. D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 3 1/2"

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED 6:02 PM

REMARKS: \_\_\_\_\_

114 - 60-40 plug mix  
4 3/4 well

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### EQUIPMENT USED

NAME Scatt UNIT NO. \_\_\_\_\_

NAME Scatt

CONSERVATION DIVISION  
Wichita, Kansas

CEMENTER OR TREATER

OWNER'S REP.

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.