

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 1-4-92

FORM MUST BE TYPED

DISTRICT # 3

State of Kansas

FORM MUST BE SIGNED

SGA? Yes  No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 2, 1992  
month day year

Spot SW - SW - 1/4 Sec 3 Twp 10 S. Rg 20 East

OPERATOR: License # 3133  
Name: KLM Exploration Company, Inc.  
Address: 600 E. Lake, P.O. Box 151  
City/State/Zip: McLouth, Kansas 66054  
Contact Person: Douglas Baker  
Phone: (913) 796-6763

330 feet from South ~~XXXX~~ line of Section  
4950 feet from East ~~XXXX~~ line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Leavenworth  
Lease Name: Bankers Life Well #: No. 1 H  
Field Name: Bankers Life

CONTRACTOR: License #: pending 30835  
Name: A.J. Drilling, Inc. ALLEN E. TROUT

Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): McLouth Sand  
Nearest lease or unit boundary: 330 feet

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes Other  
Other intermediate  
If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Ground Surface Elevation: 1115 feet MSL  
Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 275  
Depth to bottom of usable water: 275  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 40  
Length of ~~CONDUCOR~~ pipe required: 1050  
Projected Total Depth: 3500  
Formation at Total Depth: 1450  
Water Source for Drilling Operations:  
... well  farm pond  other

Directional, Deviated or Horizontal wellbore?  yes ... no  
If yes, true vertical depth: 1450  
Bottom Hole Location: 1150 from west line of 5/4  
330 from north line

DWR Permit #:   
Will Cores Be Taken? ... yes  no  
If yes, proposed zone:

AFFIDAVIT

Docket # C-26217

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/27/91 Signature of Operator or Agent: Douglas Baker Title: V.P. & Gen. Man.

RECEIVED STATE CORPORATION COMMISSION

DEC 30 1991 12-30-91 CONSERVATION DIVISION WICHITA, KANSAS

FOR KCC USE:  
API # 15-103-21246-0100  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per Alt. X (2)  
Approved by: DR 12-30-91  
This authorization expires: 5-30-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

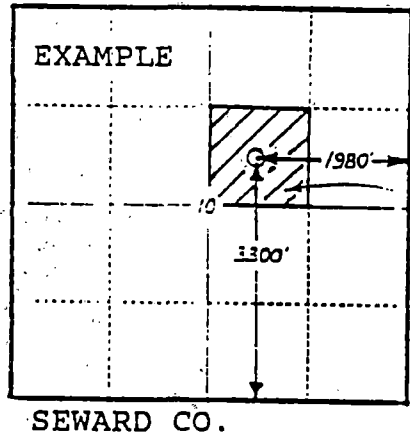
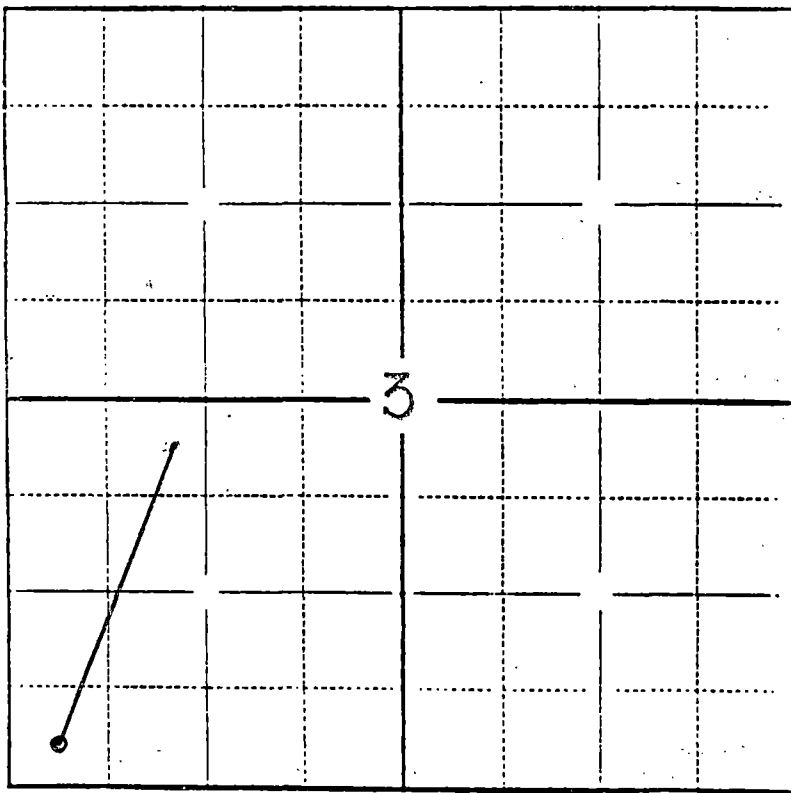
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR KLM Exploration Company, Inc. LOCATION OF WELL: COUNTY Leavenworth  
LEASE Bankers Life 330 feet from south/~~north~~ line of section  
WELL NUMBER No. 1 Horizontal 4950 feet from east/~~west~~ line of section  
FIELD Bankers Life SECTION 3 TWP 10 S RG 20 E

NUMBER OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION X REGULAR or IRREGULAR  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: NE NW SE SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



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ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.