

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. February 7, 1988 month day year

API Number 15-095-20,265-A0001 125' NE of East SW NW NE Sec. 21 Twp. 27 S, Rg. 7 West 4415 Ft. from South Line of Section 2180 Ft. from East Line of Section

OPERATOR: License # 5430 Name ENERGY THREE, INC. Address P. O. Box 1505 City/State/Zip Great Bend, Kansas 67530 Contact Person Charles W. Dixon Phone 316/792-5968

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County Kingman Lease Name Wooldridge Well # 1 "OWWO"

CONTRACTOR: License # 5929 Name DUKE DRILLING CO., INC. City/State Great Bend, Kansas 67530

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment: X Oil Storage X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary X OWWO Expl Wildcat Cable

Depth to bottom of fresh water 50 Depth to bottom of usable water 180 Surface pipe by Alternate: 1 X 2 Surface pipe planned to be set 252 Conductor pipe required Projected Total Depth 4260 Formation Viola

If OWWO: old well info as follows: Operator KATHOL PETROLEUM, INC. Well Name Wooldridge #1 Comp Date 12/19/71 Old Total Depth 4260

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications. Date 1/28/88 Signature of Operator or Agent James B. Phillips Title Agent

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 252 feet per Alt. This Authorization Expires 7-28-88 Approved By RCH 1-28-88

EFFECTIVE DATE: 2-2-88

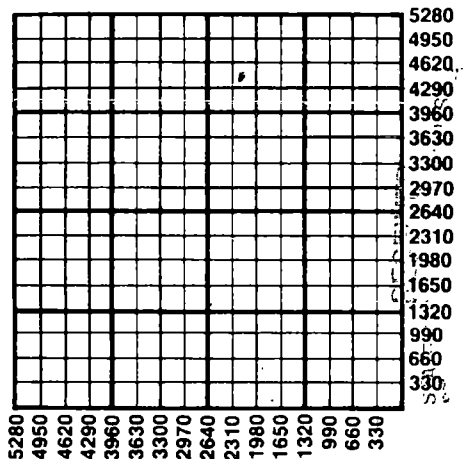
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.

1-28-88



JAN 28 1988

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238