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9. 1. 3/VI	ERVATION DIVISION AUG 2 4 2001 Form C-1 September 1999
District #	Form must be Typed
SGA? Tyes NOTICE OF IN	TENT TO DRILL KOO MICHAEL Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
September 20, 2001	
Expected Spud Date	Spot East
month day year	1015' FSL & 720's FEL 32 S. R. 6 X West
OPERATOR: License# 5399	Teet from S IN (circle one) Line of Section
Name: American Energies Corp.	feet from W (circle one) Line of Section
Address: 155 North Market, Suite 710	Is SECTION X Regular Irregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Alan L. DeGood, President	County: Kingman
Phone: 316-263-5785	Lease Name: M & R Farms Well #: 1A OWWO
5123	Field Name: Georgia Spur NE
CONTRACTOR: License# Pickrell Drilling Co., In	Is this a Prorated / Spaced Field? Yes XNo
Name: 11CKTEIL DITTING CO., IN	rarget Formation(s): 720
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: Ground Surface Elevation: 1545 feet MSI
X Oil ☐ Enh Rec ☐ Infield ☐ X Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
X OWO Disposal X Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 70
Seismic;# of Holes Other	Depth to bottom of usable water: 70
Other	Surface Pipe by Alternate: XX 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 207'
Operator: Pickrell Drilling Company	Length of Conductor Pipe required: None
Well Name: #1A M & R Farms	Projected Total Depth: 4300
Original Completion Date: 1/7/86 Original Total Depth: 4296	Formation at Total Deptr Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: X Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
API #15-095-21,512	If Yes, proposed zone:
AFF	DAMIT
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	5 5 .
through all unconsolidated materials plus a minimum of 20 feet into the	of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
- ,	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	
 If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. 	ed from below any usable water to surface within 120 days of spud
, , ,	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
8-23-01	Title: President
Date: Signature of Operator or Agent: Alan	11116.
Midil	,
For KCC Use ONLY	Remember to:
API# 15 - 095 - 21512-00-01	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONS feet	- File Completion Form ACO-1 within 120 days of spud date;
202	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required feet per Alt. (1) X	 Notify appropriate district office 48 hours prior to workover or re-entry;
7.pp.0700 b).	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 2-27-2002	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	(1
Soud date:	I_
Spud date: Agent:	6

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

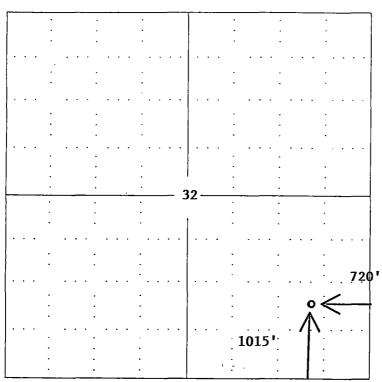
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

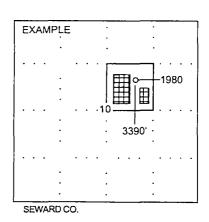
API No. 15 - 095-21,512	Location of Well: County: Kingman
Operator: American Energies Corporation Lease: M & R Farms	feet from (S) N (circle one) Line of Section
Well Number: OWWO A #1 Field: Georgia Spur NE	Feet from (E) W (circle one) Line of Section Sec. 32 Twp. 27 S. R. 6 East X Wes
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: SE	If Section is Irregular, locate well from nearest corner boundary. Section comer used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

. (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- .2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).