

"OWWO"

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 8/18/94

DISTRICT #

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Aug 18, 1994 month day year

Spot NE NE NW Sec 18 Twp 27 S, Rg 9 East West

OPERATOR: License # 5046 Raymond Oil Company, Inc P.O. Box 48788 Wichita, Ks 67201 Pat Raymond (316) 267-4214

330' feet from 330' / North line of Section 2310' feet from 330' / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Kingman

CONTRACTOR: License # 5929 Duke Drilling Company, Inc

Lease Name: Moore 'E' OWWO Well #: 1 Field Name: WC

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Viola

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary X OWWO Disposal X Wildcat Cable Seismic # of Holes Other

Nearest lease or unit boundary: 330' Ground Surface Elevation: 1749' 330' feet HSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

If OWWO: old well information as follows: Operator: West & Fincher Well Name: #1 McWhitney Comp. Date: 8-23-53 Old Total Depth: 4511

Depth to bottom of fresh water: 100' Depth to bottom of usable water: 180' Surface Pipe by Alternate: X 1

Length of Surface Pipe Planned to be set: 8' 5/8" @ 347 w/ None 250'sx Length of Conductor pipe required: 4511

Projected Total Depth: 4511 Formation at Total Depth: ARbuckle Water Source for Drilling Operations: well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on completion, depth and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Aug 8, 1994 Signature of Operator or Agent: [Signature] Title: Vice President

RECEIVED STATE CORPORATION COMMISSION AUG 18 1994 CONSERVATION DIVISION WICHITA, KANSAS

FOR KCC USE: API # 15- 095-01017-0001 Conductor pipe required NONE feet Minimum surface pipe required 347 feet per Alt. 2 Approved by: CB 8/25/94 This authorization expires: 2/26/95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Raymond Oil Company, Inc
 LEASE #1 Moore "E" OWWO
 WELL NUMBER _____
 FIELD Wildcat

LOCATION OF WELL: COUNTY Kingman
330' feet from ~~south~~/north line of section
2310 feet from ~~east~~/west line of section
 SECTION 18 TWP 27 RG 9

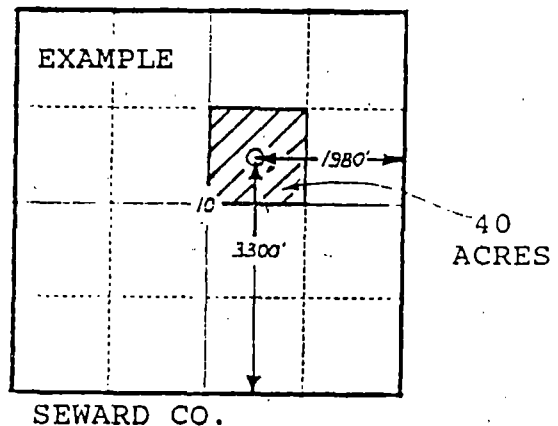
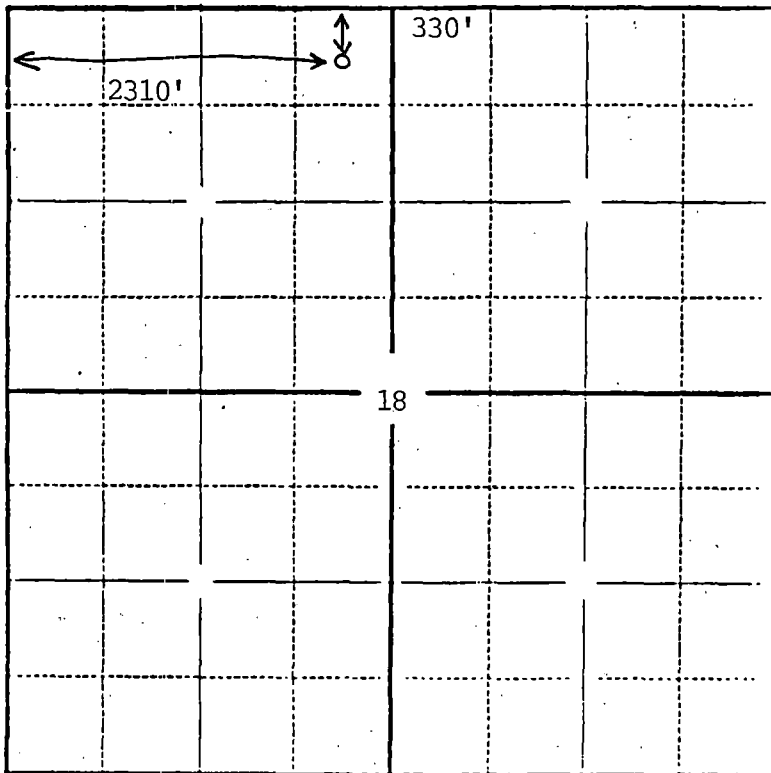
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE NE - NE - NW

IS SECTION x REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE x NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.