

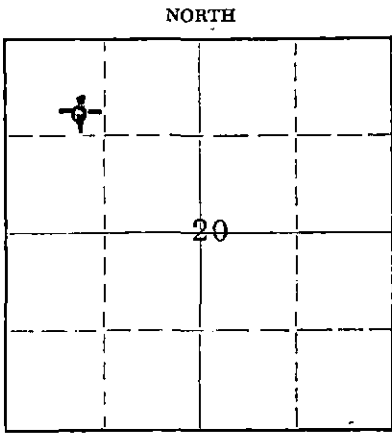
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 20 Twp. 24S Rge. 14 ~~W~~ W (W)

Location as "NE/CNW/SW" or footage from lines SE NW NW
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Uish Well No. 2
Office Address 301 S. Broadway, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 3, 19 61
Application for plugging filed October 3, 19 61
Application for plugging approved October 3, 19 61
Plugging commenced October 3, 19 61
Plugging completed October 3, 19 61
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production -- 19 --
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred W. Hampe1
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4401 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	206'	8-5/8"	206'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with mud - 4401-180'
Plug - 180-176'
Cement - 176- 35'
Plug - 35- 31'
Cement - 31- 6' Bottom of Cellar.

10-26-61
OCT 26 1961
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Globe Cementing Company, Inc.
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
John H. Knightley (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. (So help me God.)
(Signature) John H. Knightley
301 S. Broadway, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of October, 19 61

My commission expires March 12, 1963
Stella J. Bodine Notary Public.



D. R. Lauck Oil Company, Inc.

Ulsh #2

SE NW NW Sec. 20-24S-14W
Stafford County, Kansas

Commenced: September 21, 1961

Completed: October 3, 1961

Casing Record: 206' 8-5/8" Cemented with 170 sacks cement,
4 sacks Calcium Chloride.

Elevation: GR 1982; DF 1984; KB 1986.

Drillers Log

Tops

Drillers Log		Sample	Welex
Surface Clay	60		
Sand & Shale	175	Heebner 3561-1575	3560-1574
Shale	250	Toronto 3579-1593	3578-1592
Red Bed	418	Douglas 3598-1612	3598-1612
Sand	445	Brown Limestone 3703-1717	3703-1717
Red Bed	510	Lansing-Kansas City 3721-1735	3721-1735
Sand	520	Base Kansas City 3993-2007	3993-2007
Red Bed	550	Mississippian 4133-2149	4134-2150
Sand	560	Kinderhook 4209-2223	4210-2224
Red Bed	929	Viola 4248-2262	4249-2263
Anhydrite	950	Simpson Shale 4302-2316	4305-2319
Red Bed, Shale & Shells	1350	Arbuckle 4349-2363	4352-2366
Shale & Shells	1915	Rotary Total Depth 4401-2415	4401-2415
Shale & Lime	2050		
Shale & Anhydrite	2185	DST #1 (S) 4135-4145, Open 1 hr. w/fair blow.	
Shale & Lime	2340	Recovered 30' slightly oil & gas cut mud,	
Lime & Shale	2445	60' slightly oil & gas cut muddy water.	
Shale & Shells	2690	ISIP 710# 30 min.	
Shale & Lime	3145	FSIP 465# 30 min.	
Lime & Shale	3290	Pressures still building.	
Lime	3561	FP 0-60#.	
Shale (Heebner)	3566	DST #2 (S) 4145-4165, Open 1 hr. w/fair blow.	
Lime	3587	Recovered 90' thin watery mud.	
Douglas	3680	ISIP 890# 30 min.	
Shale	3703	FSIP 880# 1 hr.	
Lime & Shale	3765	FP 0-0#.	
Lime	3965	DST #3 (W) 4195-4230, Open 30 min. w/weak blow	
Lime & Shale	4020	9 min. & died. Flushed tool, weak blow	
Conglomerate	4095	1 min. Recovered 5' mud.	
Shale	4132	All pressures 0#.	
Chert	4171		
Shale & Cherty Lime	4197	D&A.	
Shale & Chert	4209		
Chert & Shale	4255		
Viola Chert	4305		
Shale	4349		
Lime & Shale	4401 RTD		

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STATE CONSERVATION DIVISION

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Wichita, Kansas