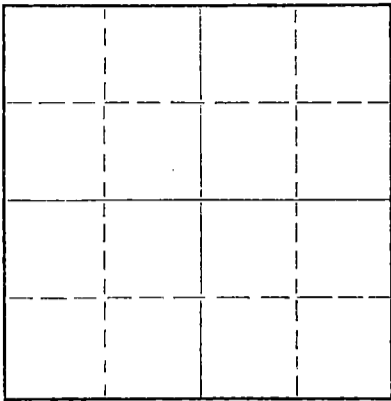


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 17 Twp. 24 Rge. 14 (E) (W)
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines SE NE SE
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Denker Well No. 1
Office Address 301 South Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 8 19 56
Application for plugging filed November 18 19 63
Application for plugging approved November 20 19 63
Plugging commenced November 21 19 63
Plugging completed November 27 19 63
Reason for abandonment of well or producing formation Well Depleted

If a producing well is abandoned, date of last production November 8 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Archie Elving
Producing formation Arbuckle Depth to top 4288 Bottom 4302 Total Depth of Well 4302 Feet
Show depth and thickness of all water, oil and gas formations. P.B. 3920

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3681	3945	8 5/8	209	None
Kinderhook	Dry	4106	4140	5 1/2	4293	2029
Viola	Dry	4140	4232			
Simpson Shale	Dry	4232	4248			
Simpson Sand	Dry	4248	4288			
Arbuckle	Oil	4288	4302			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Baker Bridge Plug Set @ 3920
Perforations in Casing 3806-3812-3838-3844
Set Plug @ 3800'
5 sx. Cement 3800-3770
Mud 3770- 250
Plug @ 250
10 sx. Cement 250-210
20 sx. Cement 210-145
Mud 145- 30
10 sx. Cement 30 to base cellar

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 156, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wolfe
P. O. Box 488, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of November, 1963

My commission expires 8-21-63

Glenn Hall
Notary Public.



D. R. Lauck Oil Company, Inc.
and Sunray Mid-Continent Oil Company

SE NE SE Sec. 17-24S-14W
Stafford County, Kansas

Denker No. 1

Commenced: July 17, 1956
Completed: July 31, 1956

Casing Record: 206' 8-5/8" cem. w/165 sacks
4291' 5-1/2" cem. w/125 sacks

Elevation: GR 1979; DF 1982; KB 1984.

Drillers Log

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CONSERVATION DIVISION
Wichita, Kansas

Tops

		Sample	Schlumberger
Clay & shale	145		
Shale & shells	206	Anhydrite (drillers)	
Shale, Shells & Red Bed	315	910+1074	
Red Bed & Shale	900	Heebner	3519-1535 3520-1536
Red Bed	910	Douglas	3556-1572 3557-1573
Anhydrite	932	Brownlime	3662-1678 3660-1676
Shale & Shells	1270	Lansing KC	3681-1697 3682-1698
Shale & lime	1770	Base KC	3945-1961 3947-1963
Lime & shale	1845	Kinderhook (?)	
Lime	1955	Dolomite	4106-2122 4106-2122
Lime & shale	2454	Viola	4140-2156 4140-2156
Shale	2460	Simpson Shale	4232-2248 4233-2249
Lime & shale	3662	Simpson sand	4248-2264 4246-2262
Lime	3945	Arbuckle	4288-2304 4293-2309
Lime & shale	4065	Rotary total	
Lime, shale & chert	4165	depth	4292-2308 4295-2311
Lime & chert	4205		
Lime, chert & shale	4225	DST #1 (M-D)	3405-3480, open 1 hr.;
Shale & lime	4288		strong blow decreasing to weak
Arbuckle	4292		blow; recov. 2460' salt water;
rotary total depth 4292			IFP 890# FFP 1350# BHP 1350#
			in 30 min.
		DST #2 (M-D)	3798-3816, open 1 hr.;
			good blow 1 hr.; recov. 80'
			oil cut mud; IFP 0# FFP 0#;
			BHP 1240#, 30 min.