

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Northern Lights Oil Company

API NO. 15 - 185 - 21,603-0000

ADDRESS 212 N. Market, Suite 400

COUNTY Stafford

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Bill Shepherd

PROD. FORMATION

PHONE 263-1008

LEASE Burmeister

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SE NW SW

DRILLING CONTRACTOR Mallard Drilling Co., Inc.

990 Ft. from West Line and

ADDRESS 405 Century Plaza Bldg.

990 Ft. from North Line of

Wichita, Kansas 67202

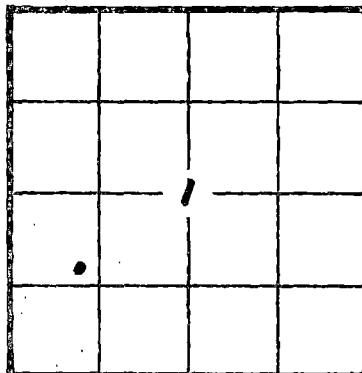
the SW/4 SEC. 1 TWP. 24S RGE. 15W

PLUGGING CONTRACTOR Mallard Drilling Co., Inc.

ADDRESS 405 Century Plaza Bldg.

Wichita, Kansas 67202

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 4160' PBDT

SPUD DATE 4/25/82 DATE COMPLETED 5/1/82

ELEV: GR 1994 DF 1999 KB 2002

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 256' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, William

Shepherd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Exploradttion Manager (FOR)(X) Northern Lights Oil Company

OPERATOR OF THE Burmeister LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

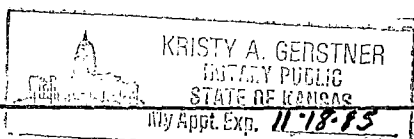
SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION MAY 13 1982 CONSERVATION DIVISION Wichita Kansas 5-13-82 (S) William Shepherd

SUBSCRIBED AND SWORN BEFORE ME THIS 10 DAY OF May, 19 82



Kristy Gerstner NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Lansing/ Kansas City	3689 (-1687)
			Viola	4100 (-2098)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	256'	common	200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations