

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Murfin Drilling Company API NO. 15-185-21,440-0000
ADDRESS 617 Union Center Bldg. COUNTY Stafford
Wichita, KS 67202 FIELD Wildcat
**CONTACT PERSON Ramona Gunn LEASE Southwestern College "C"
PHONE 267-3241

PURCHASER _____ WELL NO. 1
ADDRESS _____ WELL LOCATION C SE SW NE
1650 Ft. from East Line and
2250 Ft. from North Line of
the NE 1/4 SEC. 1 TWP. 24S RGE. 15W

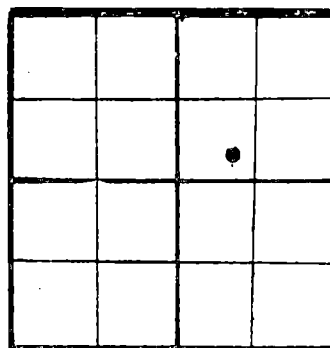
DRILLING CONTRACTOR Murfin Drilling Co.
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

PLUGGING CONTRACTOR Murfin Drilling Co.
ADDRESS 617 Union Center Bldg. Wichita, KS

TOTAL DEPTH 4160 PBD _____
SPUD DATE 10-10-81 DATE COMPLETED 10-23-81

ELEV: GR 1992 DF _____ KB 2001

DRILLED WITH (CABLE) (ROTARY) ~~XXXX~~ TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL
PLAT
(Quarter)
or Full
Section -
Please
indicate.

KCC
KGS

PLUL

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8	24#	479'	60-40 Pozmix	250	2% gel, 3% CC
					Common	150	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

TEST DATE:

11-12-81

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS OIL _____ bbls. GAS _____ MCF WATER _____ gals. Gas-oil ratio _____ CFPS	Disposition of gas (vented, used on lease or sold)	Producing interval(s)

**The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum N/A Depth 180'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Surface Soil & Sand		479	Anhydrite	936 (+1067)
Red Bed & Shale		1300	Neva	2524 (-521)
Lime & Shale RTD		4160	Howard-Topeka	3120 (-1117)
			Heebner	3522 (-1519)
			Lansing	3673 (-1670)
			B/KC	3940 (-1937)
			Viola	4040 (-2037)
			Arbuckle	4138 (-2135)
DST #1: 3654-3677'/30-45-60-90. Rec. 1115' MCW. FP: 158-423/423-597# SIP: 1544-1482#. HP: 1888-1763#.				
DST #2: 3688-3771'/30-45-60-90. Rec. 940' GCMW. FP: 90-272/290-435#. SIP: 1326-1253. HP: 1882-1882#.				
DST #3: 3785-3848'/30-45-90-90. Rec. 312' MCW. FP: 18-72/72/154#. SIP: 1226/1216#. HP: 1836/1836#.				
DST #4: 3855-3928'/30-45-30-45. Rec. 40' M. FP: 54/72-72/91#. SIP: 182-164#.				
DST #5: 3997-4070'/30-45-60-90. Rec. 230' Vs1GCM. FP: 36/54-54/90#. SIP: 544-726#. HP: 1906-1906.				
DST #6: 4083-4140'/30-45-60-90. Rec. 1720' sulphur Wtr. FP: 91/481-499-744#. HP: 1053/1044#.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

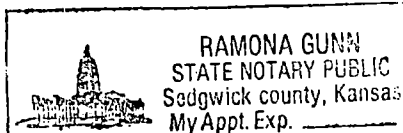
STATE OF Kansas, COUNTY OF Sedgwick SS,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Drilling Manager FOR Murfin Drilling Company
 OPERATOR OF THE Southwestern College "C" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 22nd DAY OF October 1981, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF November 1981



MY COMMISSION EXPIRES: Jan. 25, 1984

(S) David L. Murfin
Ramona Gunn
 Ramona Gunn NOTARY PUBLIC