SIDE CNE This form shall be filed im duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	
OPERATOR Northern Lights Oil Company	API NO. 15 - 185 - 21,603-0000
ADDRESS 212 N. Market, Suite 400	COUNTY Stafford
Wichita, Kansas 67202	FIELD
**CONTACT PERSON Bill Shepherd	PROD. FORMATION
PHONE 263-1008	LEASE Burmeister
PURCHASER	WELL NO. #1
ADDRESS	WELL LOCATION SE NW SW
	990 Ft. from West Line and
DRILLING Mallard Drilling Co., Inc.	990 Ft. from North Line of
ADDRESS 405 Century Plaza Bldg.	the SW/4 SEC. 1 TWP. 24S RGE.15W
Wichita, Kansas 67202	WELL PLAT
PLUGGING Mallard Drilling Co., Inc.	from the second section for the second section of the sect
CONTRACTOR ADDRESS 405 Century Plaza Bldg.	KCC KGS
Wichita, Kansas 67202	(Office Use)
TOTAL DEPTH 4160' PBTD .	
SPUD DATE 4/25/82 DATE COMPLETED 5/1/82	
ELEV: GR 1994 DF 1999 KB 2002	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 256	DV. Tool · Used?
Amount of surface pipe set and cemented 256	DV 1001 Used:
AFFIDAVI	T
STATE OF Kansas , COUNTY OF Sec	dgwick ss, I, William
Shepherd OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS <u>Exploradtion Manager</u> (FOR)	(ぬれ) Northern Lights Oil Company
OPERATOR OF THE Burmeister LEASE	, AND IS DULY AUTHORIZED TO TAKE D
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R, THAT WELL NO. STATE CORPORATION CONSTITUTE ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY	UF May, 19 OAM; AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECTISERVATION DIVISION WIChita Kansas
FURTHER AFFIANT SAITH NOT.	Milbring was,
	(8) / Sellean Spenher
SUBSCRIBED AND SWORN BEFORE ME THIS 10 DAY OF	May , 19 82 .
A STATE OF THE STA	Krestyl Leiston
MY COMMISSION EXPIRES: A KHISTY A GENSTNER HOLLAR PUBLIC STATE OF KARSAS	NOTARY PUBLIC
**The person who can be reached by phone regarding a	any questions concerning this infor-

mation. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

воттом

SIDE TWO

WELL LOG

Show all important xones of peresity and contents thereof; cored intervals, and all drill-stam tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovaries.

TOP BOTTOM

FORMATION DESCRIPTION, CONTENTS, ETC.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTH

NAME

					A CONTRACTOR OF THE CONTRACTOR		ansing/ Kansas Ci Iola	ŀ	689 (-1687 100 (-2098	
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Report of all string										
Purpose of string Surface	Size hole drilled	Size casing set (in 0.0.)		256 L	COMMON		Socks 200		d percent litives	· ·
Surrace										
	LINER RECOI				p		TION RECORI		Vyde Corporate processing	
Top, ft.	LINER RECOI	Sacks ce	15.	Shots			FION RECORI		interval	. '
Top, ft.	LINER RECO	Sacks ce	set at URE, SHOT,		per ft.	Sixe	& type			
Top, ft.	LINER RECO	Packer s	set at URE, SHOT,		per ft.	Sixe	& type	Depth		
Top, ft.	LINER RECOI Bottom, ft. TUBING RECO Setting depth Amou	Packer s ACID, FRACTI unt and kind of	g method (flow	CEMENT SQI	per ft. JEEZE RECOI as lift, etc.) Water	Sixe	Gravity Gas- bbls:	Depth		