

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5598  
Name APX Corporation  
Address P. O. Box 351  
  
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.  
(Transporter)  
Operator Contact Person M. L Pease  
Phone (316) 624-6253

Designate Type of Original Completion  
 New Well     Re-Entry     Workover  
  
 Oil                       SWD                       Temp Abd  
 Gas                       Inj                       Delayed Comp.  
 Dry                       Other (Core, Water Supply etc.)

Date of Original Completion: 8/24/88

DATE OF RECOMPLETION:

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Designate Type of Recompletion/Workover:  
  
 Deepening     Delayed Completion  
  
 Plug Back     Re-perforation  
  
 Conversion to Injection/Disposal

Is recompleted production:  
  
 Commingled;    Docket No. \_\_\_\_\_  
  
 Dual Completion;    Docket No. \_\_\_\_\_  
  
 Other (Disposal or Injection)?

API NO. 15- 189-21,004-0000

County Stevens

NE    SW    NW    Sec 25    Twp 32S    Rge 39     East     West

3910 Ft North from Southeast Corner of Section  
4030 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

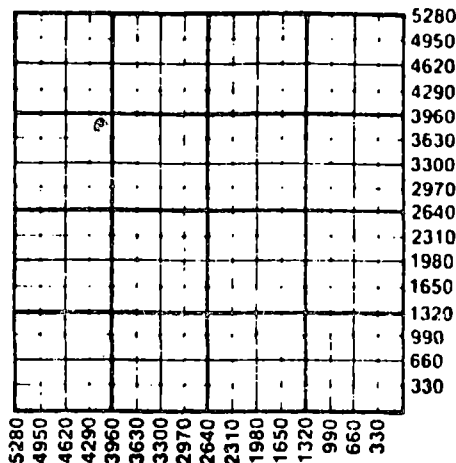
Lease Name Armstrong "B"    Well # 2H

Field Name Hugoton

Name of New Formation Chase

Elevation: Ground 3205.3    KB       

Section Plat



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC                       SWD/Rep                       NGPA  
 KGS                       Plug                       Other  
(Specify)  
.....  
.....  
12-29-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease    Title Division Production Mgr.    Date 12/22/88  
M. L Pease

Subscribed and sworn to before me this 22<sup>nd</sup> day of December 19 88

Notary Public Kathryn A. Rowley    Date Commission Expires 8-1-92

RECEIVED  
STATE CORPORATION COMMISSION

KATHRYN A. ROWLEY  
Notary Public - State of Kansas  
My Appt. Expires 8-1-92

DEC 29 1988  
12-29-88  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name APX Corporation Lease Name Armstrong "B" Well # 2H

Sec 25 Twp 32S Rge 39 X East West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2742-58, 2712-20, 2658-88, 2603-36, 2524-2564, 2484-2514, 2452-2468	Brk dwn w/19,000 gal 2% KCL wtr. Frac w/133,200 gal gelled 2% KCL wtr & 367,800# 12/20 sd.

PBTD 2790 Plug Type \_\_\_\_\_

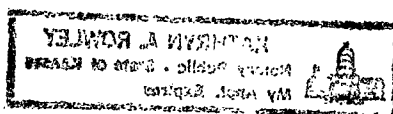
TUBING RECORD:

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 9/13/88

Estimated Production Per 24 Hours \_\_\_\_\_ bbl/oil \_\_\_\_\_ bbl/water

1094 MCF gas \_\_\_\_\_ gas-oil ratio  
@ 91 psig



# ORIGINAL

**RELEASED**

**FEB 18 1991**

**FROM CONFIDENTIAL**

Attachment

API NUMBER: 15-189-21,004  
Armstrong "B" No. 2H  
Approx. C NW  
Section 25-32S-39W  
Stevens County, Kansas

FORMATION

Blaine  
Cedar Hills  
Stone Corral  
Chase  
Council Grove  
TD

TOP

1138  
1258  
1683  
2450  
NA

BOTTOM

1226  
1420  
1720  
NA  
NA  
2810

RECEIVED  
STATE CONSERVATION COMMISSION

**FEB 18 1991**

CONSERVATION DIVISION  
Wichita, Kansas