

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5771 EXPIRATION DATE 6-30-83

OPERATOR R & D Petroleum API NO. 15-185-21,761-00-00

ADDRESS Box 298 COUNTY Stafford

Hoisington, Kansas 67544 FIELD DILLWIN

** CONTACT PERSON Don Reif PROD. FORMATION

PHONE 316-653-7745

PURCHASER Western Crude LEASE Torlumeke

ADDRESS Box 5568 WELL NO. #2

WX Denver, CO 80217 WELL LOCATION NE NW NE

DRILLING Revlin Drlg., Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 293 1550 Ft. from East Line of

Russell, Kansas 67665 the NE (Qtr.) SEC 20 TWP 24 RGE 14 (W).

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4330' PBDT n/a

SPUD DATE 2-7-83 DATE COMPLETED 2-18-83

ELEV: GR 1978' DF KB 1983'

DRILLED WITH (GALVE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented set @ 356' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

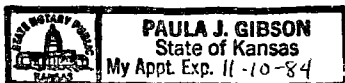
RECEIVED STATE CORPORATION COMMISSION 3-14-83

MAR 14 1983

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February

19 83.

Signature of Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	00	80		
Shale-Sand	80	240		
Redbed-Shale	240	359		
Redbed-Shale	359	925		
Anhydrite	925	950		
Redbed-Shale	950	1691		
Shale	1691	2005		
Shale w/ Lime	2005	4330		
DST #1 3800'-3865' 65' anchor 45-45-45-45 Rec: 2340' gas in pipe 120' slightly oil cut gassy mud 120' gassy cut watery mud				
DST #2 3882'-3925' 43' anchor 30-30-15-30 Rec: 20' mud				
DST #3 4090'-4126' 36' anchor 45-45-45-45 Rec: 300' very high oil and gas cut mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	356'	50-50 Poz Mix	230	2% Gel 3% CC
Production	7 7/8	5 1/2	15 1/2#	4329'	Halliburton 50-50 Poz	50 175	18% Salt 3/4% CFR2 10# gil. per sack

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production March 7, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36.0
Estimated Production -I.P. Oil	Gas 12 bbls.	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations