

4-20-83

**TYPE** AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5771 EXPIRATION DATE 6-30-83

OPERATOR R & D Petroleum API NO. 0170 (9/58)

ADDRESS Box 298 COUNTY Stafford

Hoisington, Kansas 67544 FIELD DILLWIN

\*\* CONTACT PERSON Don Reif PROD. FORMATION \_\_\_\_\_  
PHONE 316-653-7745

PURCHASER \_\_\_\_\_ LEASE Torlumeke OWWO

ADDRESS \_\_\_\_\_ WELL NO. #3

WELL LOCATION NE 1/4

DRILLING Revin Drilg., Inc. 990' Ft. from North Line and

CONTRACTOR Box 293 1650' Ft. from East Line of (E)

ADDRESS Russell, Kansas 67665 the NE (Qtr.) SEC 20 TWP 24 RGE 14 (W)

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4500' PBSD n/a

SPUD DATE 2-18-83 DATE COMPLETED 2-22-83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1985'

DRILLED WITH ~~WABLES~~ (ROTARY) ~~KAIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented set @ OWWO DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February, 1983.

Paula J. Gibson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 29 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)  
(W)

OPERATOR **R & D Petroleum** LEASE **Torluska OWWO** SEC **20** TWP. **24** RGE. **14**

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **43**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Wash down	00	4335		
Arbuckle	4335	4500		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	Re-entry						
Production	7 7/8	5 1/2	170	4385'	How Co. Light 50-50 Poz	100 175	1% CFR2 10% Gil. per sq. 1/8" flo-cel per sq.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4234-4242

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
24,000# of Sand. 18,500 gal of Crosslink Sill	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
	15		60% 30		

Disposition of gas (vented, used on lease or sold)	Perforations