

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5771 EXPIRATION DATE

OPERATOR R & D Petroleum API NO. 15-185,21,823-0000

ADDRESS P O Box 298 COUNTY Stafford

Hoisington, KS 67544 FIELD DILLWIN

\*\* CONTACT PERSON Don Reif PROD. FORMATION Kansas City

PHONE 316-793-3051 KCC-KCC

PURCHASER Getty Oil LEASE TORLUEMKE

ADDRESS Box 3000 WELL NO. 4

Tulsa, OK 74102 WELL LOCATION 100' W NE NE NE

DRILLING L. D. Drilling, Inc. 330 Ft. from East Line and

CONTRACTOR ADDRESS Rt #1, Box 183B 430 Ft. from North Line of

Great Bend, KS 67530 the NE(Qtr.)SEC 20 TWP 24 RGE 14 W

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)


KCC  
KGS

SWD/REP  
PLG.

TOTAL DEPTH 4370' PBD

SPUD DATE 7-19-83 DATE COMPLETED 7-19-83

ELEV: GR 1977' DF KB 1983

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 910' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

9-1-83  
SEP 1 1983

A F F I D A V I T

CONSERVATION DIVISION  
Wichita, Kansas

Donald J. Reif, being of lawful age, hereby certifies

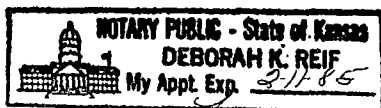
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald J. Reif  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August,

19 83.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 11, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R & D Petroleum LEASE TORLUEMKE #4 SEC.20 TWP.24 RGE.14

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3520			
Toronto	3539			
Douglas	3558			
Brown Lime	3655			
Lansing	3674			
Base/ Kansas City	3940			
Conglomerate	3973			
Mississippi	4082			
Viola	4136			
Simpson	4234			
First Simpson Sand	4241			
Second Simpson Sand	4260			
Third Simpson Sand	4290			
Arbuckle	4305			
RTD	4370			
Perforations 4271-77 4262-66 plug set at 4252 4108-14 4095-97 3912 3878				

Report of all strings set — surface, intermediata, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	910'	50/50 Reg Howco Lite	150 200	2% Gel 3% CC
					50/50 poz	175	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal Fe	
1500 gal Fe in perforations at 4108-14	
1000 gal Fe in perforations at 4095-97	
2500 15% NE in perforations at 3912 3878	

Date of first production Aug. 19, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 12 bbls.	Gas 35 % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations