

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Imperial Oil Company LEASE Bock

SEC. 17 TWP. 24SRGE. 14W.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1: 4198-4241 60-60-60-60 IF 42-42 ISIP 486 FF 56-69 FSIP 236 Rec. 15' DM.			E-Log Tops: Heebner Brown Lime Lansing B/KC Congl. Viola Simp. Shale Simp. Sand Arbuckle TD	3538-1555 3679-1696 3696-1713 3944-1961 4093-2110 4148-2165 4237-2254 4258-2275 4294-2311 4348-2365
DST#2: 4230-4306 60-60-60-60 IF 70-236 ISIP 1119 FF 264-389 FSIP 1105 Rec. 752' MSW.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	403'	Lite Common	175 125	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations