

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
Wichita, KS 67202  
City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: Alan L. DeGood, President  
Phone (316) 263-5785

Contractor: Name: White and Ellis  
License: 5420

Wellsite Geologist: DOUG DAVIS, JR.

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SPD \_\_\_\_\_  
 Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5-11-97 5-18-97 5-19-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 095-217250000  
County Kingman  
SE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ Sec. 20 Twp. 27S Rge. 6W E/V

1650 Feet from (S)N (circle one) Line of Section  
1650 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (E) NW or SW (circle one)

Lease Name Moran Well # 1

Field Name W.C.

Producing Formation None

Elevation: Ground 1541 KB 1546

Total Depth 3900' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at set @ 219' 212' 5 jts 8 5/8" Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A JPD 9-3-97  
(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/V

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
6-9-97  
9/1/97  
OPERATOR NAME  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Title President Date 5-29-97

Subscribed and sworn to before me this 29 day of May, 19 97.

Notary Public, Melinda S. Wooten  
Melinda S. Wooten  
Date Commission Expires 3-12-2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ Plug \_\_\_\_\_ OTHER (Specify)

MELINDA S. WOOTEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 3-12-2000

Operator Name American Energies corporation

Lease Name Moran

Well # 1

Sec. 20 Twp. 27S Rge. 6W

East

County Kingman

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

SEE ATTACHMENT  
Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Dual Compensated Porosity Log,  
Dual Induction Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

SEE ATTACHMENT

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	219'	60/40 poz	150	2% gel, 4% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj.	Producing Method
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

METHOD OF COMPLETION

Production Interval

ORIGINAL

15-095-21725

AMERICAN ENERGIES CORPORATION  
DAILY WELL REPORT

LEASE: Moran #1

SURFACE CASING: 212' 5 jts 8 5/8"  
Used set @ 219'

SPOT LOCATION: SE NW SE

PRODUCTION CASING:

SEC/TWP/RNG: Section 20-T27S-R6W

ELEVATION: GL: 1541 KB: 1546

COUNTY: Kingman

SPUD DATE: 5/11/97

OPERATOR: American Energies Corp.

FORMATION:	SAMPLE LOG:		COMPARISON:			ELECTRIC LOG TOPS:	
			#1	#2	#3		
Onega Shale	1900	-354	Flat	-2		1896	-350
Wab	1947	-401	+13	Flat		1946	-400
Howard	2358	-812	+4	-7		2358	-812
Topeka	2488	-942	+4	-7		2485	-939
Heebner	2839	-1293	-1	-11		2838	-1292
Brown LM	3079	-1533	+8	-3		3078	-1532
Lansing	3100	-1554	+9	Flat		3100	-1554
Stark Shale	3460	-1914	+5	-1		3458	-1912
Swope	3464	-1918	+8	+1	circ. NS	3468	-1916
Hertha	3502	-1956	+5	Flat	NS	3500	-1954

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STATE CONSERVATION COMMISSION  
JUN 9 1997  
CONSERVATION DIVISION  
Wichita, Kansas

5/17/97 3843' on bottom with DST 1, Results of DST 1 3831-43 Miss  
Times 30-60-30-60 1st open strg. bl. 20 sec GTS in 29" ga 20 MCF  
throughout test. IH 1927 FH 1913 IFP 19-29 plugging ISIP 1011#  
FFP 44-48 FSIP 982# Rec. 75' WM (17% wtr, 83% mud) wtr Chl 12,000PPM  
mud system Chl. 6500 PPM. BHT 118

5/18/97 Logging RTD 3900' LTD 3900' Results DST 2 3838-48 Miss  
Times 30-60-30-60 1st open strg bl 20 sec, GTS 42" ga 20 MCF  
throughout the test IH 1926 FH 1871 IFP 30-36 ISIP 1136#  
FFP 44-48 FSIP 1056#, Rec 90'WM (23% wtr 77% mud) wtr Chl 15,000 PPM  
mud Chl 6500 PPM BHT 117



ORIGINAL

# WHITE

AND ELLIS DRILLING, Inc.

## DRILLERS LOG

15-095-21725

Operator: American Energies Corp.  
155 N. Market - Suite 710  
Wichita, KS 67202

Contractor: White & Ellis Drilling, Inc.  
P. O. Box 48848  
Wichita, KS 67201-8848

Lease Name Moran Well No. 1

Spot SE NW SE Section 20 Township 27S Range 6W

County Kingman State Kansas

### Casing Record:

Surface: 8 5/8" e 219' with 150 sx.

Production:  e  with

Type Well: D & A Total Depth 3900'

Drilling Commenced: 5-11-97 Drilling Completed: 5-19-97

Formation From To Top

Cellar	0	5
Red Rock, Hard Blue Shale	5	220
Sand & Shale	220	840
Shale	840	1415
Shale & Lime	1415	2430
Lime & Shale	2430	2735
Shale & Lime	2735	2960
Lime & Shale	2960	3900

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STATE CORPORATION COMMISSION

JUN 9 1997

CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER COPY

INVOICE

21-26



HALLIBURTON

HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: BOX 951046 DALLAS TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO. 219171 DATE 05/11/1997

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MORAN 1		KINGMAN		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		WHITE & ELLIS	SHOWN BELOW		05/11/1997
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER	SHIPPED VIA	FILE NO.
017184	DAN			COMPANY TRUCK	24283

ORIGINAL

AMERICAN ENERGIES CORP 155 W. MARKET, SUITE 710 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO: 1102 E. 8TH HAYS KS 67601 913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	84	MJ	3.20	268.80
		1	UNT		
001-016	CEMENTING CASING	219	FT	696.00	696.00
		1	UNT		
030-503	TOP WOODEN PLUG	8 5/8	IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	150	SK	8.14	1,221.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	46.90	281.40
500-207	BULK SERVICE CHARGE	162	CFT	1.55	251.10
500-306	MILEAGE CHRG MAT DEL OR RETURN	278.687	TMI	1.18	328.85

JOB PURPOSE SUBTOTAL 3,142.15

INVOICE SUBTOTAL 3,142.15

DISCOUNT - (BID) INVOICE BID AMOUNT 1,005.47

\* - KANSAS STATE SALES TAX 72.56 \* - PRATT COUNTY SALES TAX 14.81

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

92,224.05

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

AD  
21-52



HALLIBURTON®

HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

INVOICE NO.	DATE
219276	05/18/1997

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
MORAN 1	KINGMAN	KS	SAWE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	WHITE & ELLIS	SHOWN BELOW	05/18/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
017184	DON BURLISON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	24564

ORIGINAL

AMERICAN ENERGIES CORP  
155 N. MARKET, SUITE 710  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
1102 E. 8TH  
WICHITA, KS 67501-3030  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - PLUG TO ABANDON					
000-117	MILEAGE CEMENTING ROUND TRIP	84	MI	3.20	268.80
		1	UNT		
000-119	MILEAGE FOR CREW	42	MI	1.95	N/C
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	650.00	650.00
504-136	CEMENT - 40/60 POZMIX STANDARD	145	SK	8.14	1,180.30
507-277	HALLIBURTON-GEL BENTONITE	2	SK	21.40	42.80
500-207	BULK SERVICE CHARGE	149	CET	1.55	230.95
500-306	MILEAGE CHTC NAT DEL OR RETURN	264.726	TMI	1.18	312.38
JOB PURPOSE SUBTOTAL					2,685.23
INVOICE SUBTOTAL					2,685.23
DISCOUNT (BID)					859.25
INVOICE BID AMOUNT					1,825.98
*- KANSAS STATE SALES TAX					89.49
*- PRATT COUNTY SALES TAX					18.26
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,933.73

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CONSERVATION DIVISION  
Wichita, Kansas

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