

CORRECTED FORM

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 095-21251-0900

ADDRESS P. O. Box 3723 COUNTY Kingman

Victoria, Texas 77903 FIELD -Wildcat WATERLOO

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Misener

PHONE 1-800-531-3640

PURCHASER Koch Oil Company LEASE William Endicott

ADDRESS P. O. Box 2256 WELL NO. 1-A

Wichita, Kansas 67201 WELL LOCATION C NW SE

DRILLING Reynolds Drilling Company, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 0201 College 1980 Ft. from East Line of

Winfield, Kansas 67156 the SE (Qtr.) SEC 23 TWP 27 RGE 6 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4200' PBSD 4126'

SPUD DATE 11/03/82 DATE COMPLETED 11/19/82

ELEV: GR 1446' DF 1456' KB 1457'

DRILLED WITH ~~SCAMMEX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 280' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MELVIN KLOTZMAN PETROLEUM CONSULTANT

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March

1983.

MY COMMISSION EXPIRES: 2/06/85

MAR 7 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0'	918'	Heebner	2718'
Lime & Shale	918'	1077'	Lansing	2991'
Salt & Shale	1077'	1236'	Kansas City	3240'
Shale & Lime	1236'	1436'	Base Kansas City	3453'
Shale	1436'	1573'	Marmaton	3502'
Shale & Lime	1573'	1999'	Cherokee	3634'
Shale with Lime	1999'	2135'	Mississippi Chert	3735'
Lime & Shale	2135'	2519'	Misener Sand	4076'
Shale & Lime	2519'	2714'	Viola	4108'
Shale & Lime & Sand	2714'	2896'	Simpson Sand	4136'
Shale & Sand	2896'	2948'	TD	4200'
Lime & Shale	2948'	3269'		
Shale & Lime	3269'	3493'		
Lime	3493'	3601'		
Lime & shale	3601'	3731'		
Lime	3731'	4025'		
Lime with Shale	4025'	4090'		
Sand & Shale	4090'	4138'		
Simpson	4138'	4200'		
Total Depth	4200'			
Ran Neutron Density & Cyberlook from TD to 2550'				
TD to 291'.				
Ran Dual Induction from				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	280'	Common	280	3% CC 2% gel
Production	7 7/8"	5 1/2"	15.5#-58 17.0#-48	Jts. Jts.	Common	400	5#Latex/Barrel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	4" Casing Gun	4076'-85'GR
Size	Setting depth	Packer set at			
2 3/8"	4097'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons of 15% NE (Non-Emulsified HCL)	4076'-85'

Date of first production 12/05/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28.6
Estimated Production I.P. 103 bbls.	Gas Negligible MCF	Water % 8.7 % 9 bbls.
Disposition of gas (vented, used on lease or sold) N/A		Perforations 4706'-85'GR

P.O. Box 3723
Victoria, Texas 77903
Office: 512-573-2416 (24 Hours)
Residence: 512-575-5053

Out of State WATS
800-531-3640
Houston Phone
713-228-4058
Texas WATS
800-242-0085

MELVIN KLOTZMAN
PETROLEUM CONSULTANT, INC.
REGISTERED ENGINEER

February 15, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

RE: CINCO ENERGY COMPANY
Operator No.: 8819
Kansas Producing Wells

Gentlemen:

Effective March 1, 1984 the wells listed below by company in Kansas will have an operator name change. These wells as of the effective date above will be operated by CINCO ENERGY COMPANY, 3935 Hartsdale, Houston, Texas 77063, the field office is Melvin Klotzman, Petroleum Consultant, Inc., P. O. Box 3723, Victoria, Texas 77903.

CINCO EXPLORATION COMPANY

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
* Endicott #A-1	15-095-21,251	Kingman County, KS	C NW SE	23-27-6W
Dunbar #3	15-093-20,899	Kiowa County, KS	NE NE NE	1-29-16W
Dunbar #5	15-097-20,922	Kiowa County, KS	C SW NE	1-29-16W
Machesney #1-A	15-097-20,554	Kiowa County, KS	SE SE	36-28-1
Machesney #2	15-097-20,984	Kiowa County, KS	SE SE	36-28-16W
Pyle #A-1	15-097-20,915	Kiowa County, KS	NE	34-27-19W
Pyle #B-1	15-097-20,924	Kiowa County, KS	NE NE NE	3-2S-17W
Vieux #1	15-097-20,836	Kiowa County, KS	SE SW SE	30-28S-18W
Miller "B" #1	15-097-20,920	Kiowa County, KS	C SE SW	3-28S-19W
Doggett #2	15-047-20,761	Edwards County, KS	C SW SE SE	24-26-16W
Parkin #1	15-097-20,935	Kiowa County, KS	C NW/4 SE/4	26-29-18W
Lubbers #1	15-155-20,741	Reno County, KS	C NW SW	16-26-8W
Brooks #1	15-155-20,776	Reno County, KS	C NE SW	17-26S-8W
Zigler #1	15-179-20,656	Sheridan County, KS	SE SW	17-10-28
Hartman #1	15-063-20,653	Gove County, KS	C NW W	5-11S-28W

RECEIVED
STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION
Wichita, Kansas

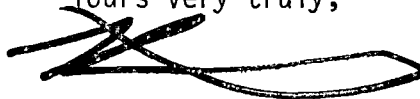
Kansas Corporation Commission
RE: Cinco Energy Company
Operator Name Change
February 16, 1984
Page - 2 -

HOUSTON HYDROLANCE INTERNATIONAL, INC.

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Horinek #1	15-153-20,983	Rawlins County, KS	NW NW SW	3-1S-33W
Horinek #2	15-153-20,509	Rawlins County, KS	SW NW SW	3-1-33W
Aloise #1	15-153-20,510	Rawlins County, KS	SE NE SE	3-1-33W
Frickey #1	15-039-20,692	Decatur County, KS	C NE SW	29-2-28W
Ufford #1	15-039-20,694	Decatur County, KS	C NE SE	10-3S-29W
A & W Farms #1	15-151-21,291	Pratt County, KS	NE NW	8-28-15W
Macfee #1	15-039-20,688	Decatur County, KS	NE SE	3-2-27W
Macfee #2	15-039-20,695	Decatur County, KS	SE NW SE	3-25-27W

If there is any further information or forms required to complete this please call.

Yours very truly,



Melvin Klotzman
Petroleum Consultant for
CINCO ENERGY COMPANY

MK/kk

cc: Cinco Energy Company - Houston & Amarillo, Texas