

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15 095-21251-0000

ADDRESS P. O. Box 3723 COUNTY Kingman

Victoria, Texas 77903 FIELD Wildcat WATERLOO

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Misener

PHONE 1-800-531-3640

PURCHASER KOCH Oil Co. LEASE William Endicott

ADDRESS WELL NO. 1-A

WELL LOCATION C NW SE

DRILLING Reynolds Drilling Co., Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 0201 College 1980 Ft. from East Line of (E)

Winfield, Kansas 67156 the SE (Qtr.) SEC 23 TWP 27 RGE 6W (W).

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4200' PBD 4126'

SPUD DATE 11/03/82 DATE COMPLETED 11/19/82

ELEV: GR 1446' DF 1456' KB 1457'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 280' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant for CINCO EXPL. CO.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 1982.

MY COMMISSION EXPIRES: 12-07-84

DORIS [Signature] Notary Public, Victoria County, Texas STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 15 1982 12-13-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO.

ACO-1 WELL HISTORY

OPERATOR CINCO EXPLORATION COMPANY LEASE William Endicott SEC. 23 TWP. 27S RGE. 6W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0'	918'	Heebner	2718'
Lime & Shale	918'	1077'	Lansing	2991'
Salt & Shale	1077'	1236'	Kansas City	3240'
Shale & Lime	1236'	1436'	Base Kansas City	3453'
Shale	1436'	1573'	Marmaton	3502'
Shale & Lime	1573'	1999'	Cherokee	3634'
Shale with Lime	1999'	2135'	Mississippi Chert	3735'
Lime & Shale	2135'	2519'	Misener Sand	4076'
Shale & Lime	2519'	2714'	Misener Sand	4076'
Shale & Lime & Sand	2714'	2896'	Viola	4108'
Shale & Sand	2896'	2948'	Simpson Sand	4136'
Lime & Shale	2948'	3269'	TD	4200'
Shale & Lime	3269'	3493'		
Lime	3493'	3601'		
Lime & Shale	3601'	3731'		
Lime	3731'	4025'		
Lime with Shale	4025'	4090'		
Sand & Shale	4090'	4138'		
Simpson	4138'	4200'		
Total Depth	4200'			
Ran Neutron Density and Cyberlook from TD to 2550'. Ran Dual Induction from TD to 291'.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	280'	Common	280	3% CC 2% gel
Production	7 7/8"	5 1/2"	15.5#-58 joints 17.0#-48 joints		Common	400	5# Latex/barrel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" Casing Gun	4076'-85'GR

Size	Setting depth	Packer set at
2 3/8"	4097'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons of 15% NE (Non-Emulsified HCL)	4076'-85'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/5/82	Pumping	28.6
Estimated Production -I.P.	Oil	Gas
	103 bbls.	Negligible MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	8.7 %	9 bbls.
	Perforations	CFPB
	4076'-85'GR	

P. O. Box 3723
Victoria, Texas 77903
Office: 512-573-2416 (24 Hours)
Residence: 512-575-5053

Out of State WATS
800-531-3640
Houston Phone
713-228-4058

MELVIN KLOTZMAN
PETROLEUM CONSULTANT, INC.
REGISTERED ENGINEER

CINCO EXPLORATION COMPANY
Endicott #A-1

Report for 12/6/82

DST #1: Interval - 3739'-57', Time - 30/60/60/90 minutes.

Initial Hyd - 1698 PSI, Final Hyd - 1684 PSI, IF - 69/69 PSI, ISIP - 1366 PSI,
FF - 69/55 PSI, FSIP - 1269 PSI,

Recovery: Gas and gas cut mud.

DST #2: Interval - 4081'-90', Time - 30/60/60/90 minutes.

Initial Hyd - 1932 PSI, Final Hyd - 1904 PSI, IF - 55/69 PSI, ISIP - 1449 PSI,
FF - 69/110 PSI, FSIP - 1449 PSI.

Recovery: 255' oil and oil cut mud with 15' free oil. 1305' gas. Oil - 36^o API.

DST #3: Interval - 4090'-96', Time - 30/55/30/30 minutes.

Initial Hyd - 1905 PSI, Final Hyd - 1891 PSI, IF - 70/431 PSI, ISIP - 1423 PSI,
FF - 417/692 PSI, FSIP - 1423 PSI.

Recovery: 1950' gas cut oil (96%) oil, 120' mud with saltwater. CI-47,000
Oil - 39^o API.

DST #4: Interval - 4107'-18', Time - 30/60/60/90 minutes.

Initial Hyd - 1919 PSI, FH - 1919 PSI, IF - 138/1139 PSI, ISIP - 1449 PSI,
FF - 1105/1449 PSI, FSIP - 1449 PSI.

Recovery: 2620' saltwater. CI - 57,860.

RECEIVED
STATE CORPORATION COMMISSION

DEC 15 1982

CONSERVATION DIVISION
Wichita, Kansas