

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR Cinco Exploration Co. API NO. 15-095-21,330-0000

ADDRESS P. O. Box 3723 COUNTY Kingman

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION NONE
PHONE 1-800-531-3640

PURCHASER LEASE Gerber

ADDRESS WELL NO. 1

DRILLING CONTRACTOR BEREDCO INC. 1980 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite #402 1980 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 23 TWP 27 SRGE 6W.

PLUGGING CONTRACTOR Halliburton (License #: 5287) WELL PLAT

ADDRESS P. O. Box 963 (Office Use Only)

Pratt, Kansas 67124 KCC [checked] KGS [checked]

TOTAL DEPTH 4200' PBTD Surface SWD/REP [checked]

SPUD DATE 3/24/83 DATE COMPLETED 3/31/83 PLG. [checked]

ELEV: GR 1451' DF 1460' KB 146312'

DRILLED WITH (CANNON) (ROTARY) (CANNON) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 293' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

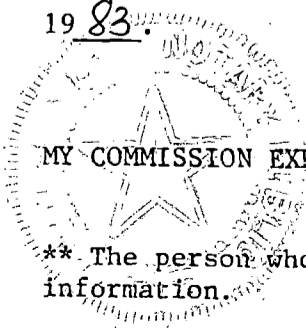
Melvin Klotzman - Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of APRIL, 1983.

19 83.

MY COMMISSION EXPIRES: 2/06/85

Bethie Jean Demm (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 18 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Cinco Exploration LEASE Gerber SEC. 23 TWP. 27S RGE. 6W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0	40'	Heebner	2724'
Red Bed & Shale	40	308'	Lansing	3000'
Red Bed	308	557'	Base/Kansas C ty	3466'
Red Bed & Shale	557'	1147'	Cherokee	3647'
Shale & Lime	1147'	2054'	Mississippi	3752'
Lime & Shale	2054'	4117'	Misener Sand	4104'
Lime	4117'	4167'	Viola	4134'
Lime & Shale	4167'	4200'	Simpson Sand TD	4166' 4204'
TOTAL ROTARY DEPTH 4200'				
Ran GR - Neutron - Guard Log from 4204' to 2500'				
DST #1: Interval - 4105' - 17', Formation - Misener Sand Time - 30/60/60/90 minutes, IH - 2045 PSI, FH - 1986 PSI, IF - 39/98 PSI, ISIP - 1461 PSI, FF - 98/176 PSI, FSIP - 1461 PSI. Recovery: 30' mud and 240' saltwater, CL - 24,000 ppm.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	307'	Class H	225	2% Gel, 3% CC.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Water %	MCF	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforation	CFPB