

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil  
Phone (316) 262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Bill Klaver  
Phone (316) 262-8427

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/26/84 1/4/85 1/4/85  
Spud Date Date Reached TD Completion Date  
4296' ---  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 207 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-095-21,512-0000  
County Kingman  
280' NE/NW SE SE Sec 32 Twp 27S Rge 6  East  West

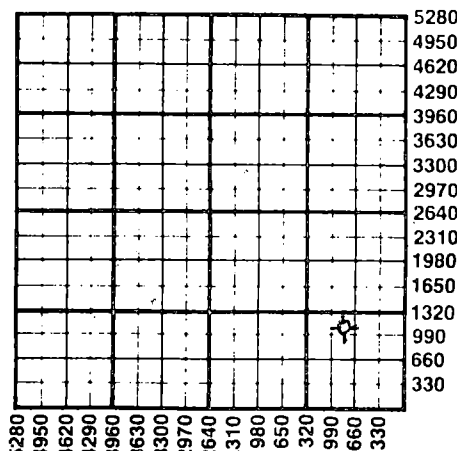
1015' Ft North from Southeast Corner of Section  
720' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name M & R Farms 'A' Well # 1  
Field Name Wildcat

Producing Formation None

Elevation: Ground 1545' KB 1550'

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 32 Twp 27 Rge 6  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

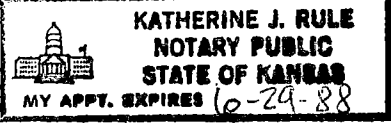
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title C.W. Sebitts - Partner Date 1/10/85

Subscribed and sworn to before me this 10th day of January 1985  
Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
JAN 22 1985  
01-22-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 32 Twp 27S Rge 6 (2)

Operator Name ..... Pickrell Drilling Company ..... Lease Name ..... M. & R. Farms 'A' ..... Well # ..... 1

Sec..... 32... Twp..... 27S... Rge..... 6.....  East  West County..... Kingman .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3500'-3516', 30"-60"-90"-90", Rec. 1100' GIP, 120' M&WCutOil (40% oil, 40% mud, 20% wtr), 180' SW, IFP 49#-78#, FFP 88#-147#, ISIP 1304#, FSIP 1264#.

DST#2 3879'-3892', 30"-60"-90"-90", GTS 10", 20" GA 47.7MCF, 30" 53.4MCF, 2nd op flow 10"-90" 64MCF, Rec. 90' G&WCM, 300' SW (Chl 112,000 ppm), IFP 68#-98# FFP 88#-137#, ISIP 1384#, FSIP 1394#.

DST#3 4240'-4277', 30"-60"-30"-30", Rec. 30' drlg mud, IFP 19#-29#, FFP 49#-39#, ISIP 1484#, FSIP 1484#.

Name	Top	Bottom
Heebner	2876(-2326)	
Brown Lime	3131(-1581)	
Lansing	3140(-1590)	
Stark	3500(-1950)	
Mississippian	3874(-2324)	
Kinderhook	4172(-2622)	
Viola	4271(-2721)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	207' KB	60/40poz	170	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

WELL LOG  
 PICKRELL DRILLING COMPANY  
 KINGMAN, ARIZONA