

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217230000

County Kingman

SW SW Sec. 32 Twp. 27S Rge. 6W E
V

660 Feet from S/N (circle one) Line of Section
660 Feet from E/V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Voran Well # 1

Field Name W.C.

Producing Formation None

Elevation: Ground 1565 KB 1570

Total Depth 3981 PBTD

Amount of Surface Pipe Set and Cemented at 8 5/8" 28# set @ 221' 5 its Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 6-9-97
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/V

County _____ Docket No. _____

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, KS 67202

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Alan L. DeGood, President

Phone (316) 263-5785

Contractor: Name: White and Ellis

License: 5420

Wellsite Geologist: Frank Mize

Designate Type of Completion

New Well _____ Re-Entry _____ Workover _____

Oil SWD SIOW _____ Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

4.23.97 4.30.97

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title President Date 5-29-97

Subscribed and sworn to before me this 29th day of May 19 97.

Notary Public Melinda S. Wooten

Date Commission Expires: 3-12-2000

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name American Energies corporation

Lease Name Voran

Well # 1

Sec. 32 Twp. 27S Rge. 6W

East
 West

County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
SEE ATTACHMENT
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHMENT

List All E.Logs Run:
Compensated Density Neutron,
Dual Induction

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	221'	60/40 poz	165	2% gel, 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or In). D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval

ORIGINAL

AEC'S INTEREST: 30%

AMERICAN ENERGIES CORPORATION
DAILY WELL REPORT

15-095-21723

LEASE: Voran #1

SURFACE CASING: 8 5/8" used 28# set
@ 221' (5 jts)

SPOT LOCATION: SW SW

PRODUCTION CASING:

SEC/TWP/RNG: Section 32-T27S-R6W

ELEVATION: GL: 1565 KB: 1570

COUNTY: Kingman

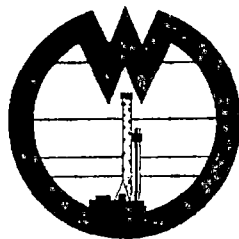
SPUD DATE: 4/23/97

OPERATOR: American Energies Corp.

FORMATION:	SAMPLE LOG:		COMPARISON:			ELECTRIC LOG TOPS:	
			#1	#2	#3		
Omega Shale	1949	-379	+7	+9	Flat	1946	-976
Elmont	2224	-654	+7	+14	+9	2222	-652
Topeka	2546	-976	Flat	+10	+6	2544	-974
Heebner	2906	-1306	-7	+9	+8	2904	-1304
Stark Shale	3532	-1962	-6	+13	+2	3532	-1962
Mississippi	3919	-2349	-29	-15	-17	3918	-2348

4/29/97 Tripping out of hole with DST #1 - 3867-3931 (Mississippi) - Misrun.
4/30/97 Plugging - T.D.: 3981. Results DST #2 - 3922-3931 (Mississippi),
Times: 30-60-30-60. Recovered 280' GIP, 30' SLOCM (1% oil, 14%
water, 85% mud), 60' SLMW). Chlorides: 41,000 PPM, Mud: 4,000 PPM.
IFP: 29-34, ISIP: 873#, FFP: 37-53, FSIP: 823#. Drilled to RTD:
3981', ELI ran DIL, CNL-CDL.

RECEIVED
AMERICAN ENERGIES CORPORATION
1997 JUN -3 A 1:31



ORIGINAL

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

15-095-21723

Operator: American Energies Corporation
155 N. Market - Suite 710
Wichita, KS 67202

Contractor: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

Lease Name Voran Well No. 1
Spot SW SW Section 32 Township 27S Range 6W
County Kingman State Kansas

Casing Record:

Surface: 8 5/8" @ 221' with 165 sx.
Production: _____ @ _____ with _____

Type Well: D & A Total Depth 3981'

Drilling Commenced: 4-23-97 Drilling Completed: 4-30-97

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>
Cellar	0	5	Indian Cave 1750
Clay, Sand Shale	5	450	
Shale, Sand	450	2550	
Shale, Lime	2550	3981	

RECEIVED
KANSAS CORP COMM
MAY 01 - 3 A 1:31

TELEPHONE:
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

ORIGINAL

P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: American Energies Corp.

155 N. Market, #710

Wichita, KS 67202

AD 0415
41-01

INVOICE NO. 74906

PURCHASE ORDER NO.

LEASE NAME Voran #1

DATE 4-24-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 99 sks @\$6.10	\$603.90
Pozmix 66 sks @\$3.15	207.90
Gel 3 sks @\$9.50	28.50
Chloride 5 sks @\$28.00	<u>140.00</u>

Handling 165 sks @\$1.05	173.25
Mileage (41) @\$.04¢ per sk per mi	270.60
Surface	445.00
Mi @\$2.85 pmp trk chg	116.85
1 plug	<u>45.00</u>

Total

\$2,031.00

If Account CURRENT a
Discount of \$ 304.65
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

ENTERED MAY 14 1997

less

<304.65>

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

1726.35

RECEIVED
KANSAS CORP COMM
1997 JUN -3 A 1:31
\$ 980.30
1,050.70

TELEPHONE
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

Federal Tax I.D.# 48-0727860

TO: American Energies, Corp.
155 N. Market, #710
Wichita, KS 67202

A107514
21-26

INVOICE NO. 74969
PURCHASE ORDER NO. _____
LEASE NAME Voran #1
DATE 4-30-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 102 sks @\$6.10	\$622.20
Pozmix 68 sks @\$3.15	214.20
Gel 6 sks @\$9.50	57.00
Handling 170 sks @\$1.05	178.50
Mileage (41) @\$.04¢ per sk per mi	278.80
Rotary Plug	445.00
Mi @\$2.85 pmp trk chg	116.85

Totals

\$ 893.40
KANSAS RECEIVED
MAY 3 1997
\$1,019.75
\$1,912.55
- 286.88
1625.67

ENTERED MAY 14 1997

If Account CURRENT a
Discount of \$ 286.88
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.



Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ALLIED CEMENTING CO., INC. 6495

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
med. lodgens

DATE <u>4-30-97</u>	SEC. <u>32</u>	TWP. <u>27S</u>	RANGE <u>6W</u>	CALLED OUT <u>5:30 A.M.</u>	ON LOCATION <u>8:30 A.M.</u>	JOB START <u>9:30 A.M.</u>	JOB FINISH <u>10:45 A.M.</u>
LEASE <u>Voran</u>	WELL # <u>1</u>	LOCATION <u>Kingman, 4S-2E-2N-3E-2N</u>			COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/4 E-N/5</u>			

CONTRACTOR White + Ellis
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3981
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 950
 TOOL _____ DEPTH _____
 PRES. MAX 225 MINIMUM 75
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER American Energies
 CEMENT
 AMOUNT ORDERED 170sxs. 60/40/4% Gel

COMMON A	<u>102</u>	@	<u>6.10</u>	<u>622.20</u>
POZMIX	<u>68</u>	@	<u>3.15</u>	<u>214.20</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>170</u>	@	<u>1.05</u>	<u>178.50</u>
MILEAGE	<u>170 x 41</u>		<u>.04</u>	<u>278.80</u>

TOTAL \$1350.70

EQUIPMENT

PUMP TRUCK CEMENTER Harry Dreiling
 # 237 HELPER Justin Hart
 BULK TRUCK
 # 242 DRIVER John Kelley
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

SERVICE

950' w/ 3.5sxs.
450' w/ 3.5sxs.
250' w/ 8.5sxs. Circ. Cement to Surface
Rathole w/ 1.5sxs.
Cemented 170sxs. 60/40/4% Gel

DEPTH OF JOB 950'
 PUMP TRUCK CHARGE _____ 445.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 41 @ 2.85 116.85
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL \$561.85

CHARGE TO: American Energies
 STREET 155 N. MARKET, #710
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Donald A. Newell Rig #6

RECEIVED
 APR 30 1997
 AMERICAN ENERGETICS CORP.

