

2-20 15-185-01359-0001

1 120377

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Drill Completion Date 2/26/56
SE SE SE, SEC. 17, T 24 S, R 14 W/E
330 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4635

Lease Name Denker Well # 1

Operator: Great Bend Casing Pullers, Inc.
Name & Address Box 768
Great Bend, KS 67530

County Stafford 140.14
Well Total Depth 4312 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 220

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Great Bend Casing Pullers, Inc. License Number 4635

Address Box 768, Great Bend, KS 67530

Company to plug at: Hour: 9 a.m. Day: 20 Month: 2 Year: 19 90

Plugging proposal received from Gary Burke

(company name) Great Bend Casing Pullers, Inc. (phone) 316-793-9711

were: 5 1/2" at 4303' Perfs at 3794-98'

1st plug sand back to 3720' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 400 lbs. 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release 8 5/8" wiper plug and pump 125 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10 a.m. Day: 20 Month: 2 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3720' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-400 psi and shut in 100 psi.

Remarks: Used 60/70 Pozmix 6% gel by B.J. Titan. Recovered 3037' of 5 1/2" casing.
STATE CORPORATION (if additional description is necessary, use BACK of this form.)

INVOICED

DATE 2-26-90
INV. NO. 27565

2-23-90

Signed Duane Rankin
(TECHNICIAN)