

8-1-88

1 061124

API NUMBER 15- 185-22,329-0000

C NE, SEC. 10, T 24 S, R 15 W/EX

3960 feet from S section line

1320 feet from E section line

Lease Name Nagel Well # 1

County Stafford 136.60

Well Total Depth 4203 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 368

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 9482

Operator: National Petroleum Reserves, Inc.
Name & Address 260 N. Rock Rd., Suite 215
Wichita, KS 67206

Abandoned Oil Well _____ Gas Well x Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 1 Month: 8 Year: 19 88

Plugging proposal received from Clay Duntz

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 4203' Perfs at 4098-4100', (Baker plug at 4090'), 4063-69'

1st plug pump 2 sx hulls and 50 sx cement,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 11:30 a.m. Day: 1 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug pumped 2 sx hulls and 50 sx cement,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released

8 5/8" wiper plug and pumped 125 sx cement.

STATE CORPORATION COMMISSION RECEIVED

AUG - 3 1988
8-3-88

Maximum pressure 600 psi and shut in 200

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Was covered 2406' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

~~Do not~~ observe this plugging.

Signed Paul A. Luthi
(TECHNICIAN)

INVOICED
DATE 8-11-88
INV. NO. 21841