

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

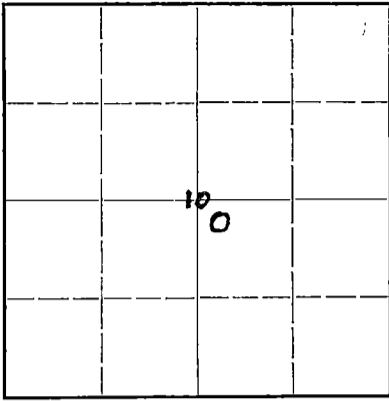
15-095-00513-0000

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

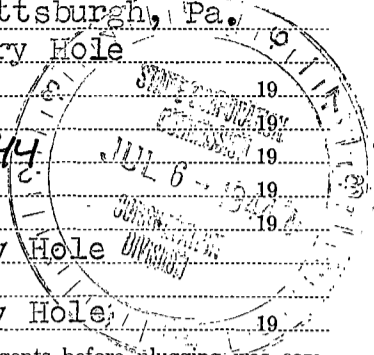
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Kingman County. Sec 10 Twp 27S Rge 7W (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{2}$ NW $\frac{1}{2}$ SE $\frac{1}{2}$
Lease Owner H. K. PORTER Co. Inc.
Lease Name M. Collingwood Well No. 1
Office Address 2701 Grant Bldg. Pittsburgh, Pa.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 5-20-44
Application for plugging filed 6-6-44
Application for plugging approved 6-6-44 07-06-44
Plugging commenced 6-7-44
Plugging completed 6-13-44
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production Dry Hole 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
Ruel Durkee



Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation -- Depth to top -- Bottom -- Total Depth of Well 4288 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	Dry (Wtr)	3116		10 3/4	259	none
Miss Lime	Dry (Wtr)	3801		5 1/2	3940	2806
Viola Lime	Dry (Wtr)	4118				
Simpson	Dry	4132				
Arbuckle ?	Dry	4238				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
Set Lane Wells Plug 3565'. Set Lane Wells Plug 3480'. Mudded hole to 3420' set bridge and run 4 sacks cement to 3391'. Shot pipe off 2806'. Mudded hole to 250'. Run 20 sacks cement mudded hole to 19' run 5 sacks cement to base of cellar

PLUGGING
FILE 10 27 7W
BOOK PAGE 12 PAGE 13

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to H. K. Porter Co. % Huntley & Huntley
Address 2701 Grant Bldg. Pittsburgh, Pa.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
W. H. Gaddis agent (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. H. Gaddis*
208 N. Pinecrest, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of July, 1944
Rola Perry
Notary Public.

My commission expires Nov 3, 1944

Ruel Durkee

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

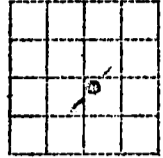
15-095-00513-000

Company - H. K. PORTER, INC.
Farm - Collingwood No. 1.

SEC. 10 T. 27 R. 7 W
NWc SE

Total Depth. 4290'
Comm. 4-5-44 Comp. 5-2-44
Shot or Treated.
Contractor.
Issued. 6-24-44

County. Kingman
KANSAS



CASING:

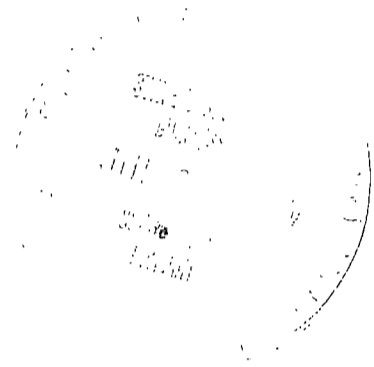
10 3/4" 259' Cem.
5 1/2" 3935' Cem.

Elevation. _____

Production. Dry

Figures Indicate Bottom of Formations.

sand	0-40	Tops:	
red rock	70	Brown Lime	3102
shale	100	Lansing	3116
red rock & shale	180	sh oil&gas	3132-37
shale & shells	310	sh oil&gas	3426-33
red rock & shale	425	sh oil&gas	3520-26
shale & shells	980	Miss. Chat	3801
anhydrite	1020	sli.to fair oil	
shale & lime	1075	stain	3816-35
lime	1240	drill stem test	3840
lime brkn	1365	showed 120' mud	
lime	1367	290' salt wtr w/	
lime brkn	1555	show gas	
lime	1630	Viola	4118
lime sdy & shale	1685	faint oil odor-DST	4123
lime & shale	1830	rec.1500'salt wtr	
shale & brkn lime	1950	no sh oil or gas	
shale & lime	2625	Simpson, no shows	4132
lime	2870	Arbuckle	4238
shale	2900	good porosity, no sh	
lime	2955	oil or gas	
lime & shale	3082		
lime	3120	Set pipe @3940 thru chat	
lime & shale	3215	Perf. chat w/sh gas & wtr	
lime	3643	Set Lane-Wells Plug	3565
lime & shale	3772	Perf.3517-28,sh oil w/wtr	
shale	3803	Set Lane-Wells Plug	3840
chert	3872	Perf.3420-30,sli.sh oil	
lime & chert	3923	Dumped 1000 gals.acid	
shale	3933	Inc.in wtr w/no inc.in oil	
lime & shale	4095	Rec. 2800' of pipe	
shale	4120		
lime	4143		
sand	4163		
sand & lime	4183		
lime	4210		
lime & shale	4238		
lime & chert	4246		
lime cherty	4284		
lime & chert	4290		
Total Depth.			



10 27 7 W
121 13