

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-185-21,641-0000

ADDRESS 400 One Main Place COUNTY Stafford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Wilber Berg PROD. FORMATION

PHONE 263-8521

PURCHASER LEASE Walker

ADDRESS WELL NO. #1

WELL LOCATION NW NE SE

DRILLING Big-H Drilling, Inc. 330 Ft. from north Line and

CONTRACTOR ADDRESS 400 One Main Place 990 Ft. from east Line of

Wichita, Kansas 67202 the SE 1/4 Qtr.) SEC 7 TWP 24 RGE 15W.

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 400 One Main Place

Wichita, Kansas 67202

TOTAL DEPTH 4165' PBDT

SPUD DATE 8/15/82 DATE COMPLETED 8/25/82

ELEV: GR 2104 DF 2115 KB 2117

DRILLED WITH ~~XXXXX~~ (ROTARY) (~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 426' w/300sxdv Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of August, 1982.

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

MY COMMISSION EXPIRES: 2/13/86

Sandra L. Mendoza (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 2 1982 CONSERVATION DIVISION Wichita, Kansas 9-2-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 2636-80' OP 30/60/30/60 Rec. 350' MW SIP 887-868, FP55-111/130-185, HP 1333-1296			ELECT. LOG TOPS	
			T. Anhyd.	994 +1061
			B. Anhyd.	1031 +1042
			Wreford	2361 -306
			Counc. Gr.	2386 -331
			Crouse	2430 -375
			Red Eagle	2662 -607
			Admire	2772 -717
			Wabaunsee	2832 -777
			Langdon SH	2906 -851
			Tarkio	2955 -900
			Elmont	3010 -955
			Howard	3084 -1029
			Topeka	3156 -1101
			Queen Hill Sh	3438 -1383
			Heebner	3557 -1502
			Toronto	3576 -1521
			Douglas	3592 -1537
			Iatan	3692 -1637
			Lansing	3700 -1645
			B/KC	3950 -1895
			Simpson Sd	4084 -2029
			Arbuckle	4135 -2080
			LTD	4165
DST #2: 3702-3738' OP 30/60/30/60 Rec. 130' SO&GCM SIP 964-936, FP 37-56/73-92				
DST #3: 4045-4096' OP 45/90/45/90 GTS 7" into 2nd open. Rec. 190' Mud SIP 868-850, FP 46-102/55-74, HP 1991-1991				
DST #4: 3890-3920' OP 30/30 Very weak blow died in 23" Rec. 5' mud SIP 453, FP 88-121, HP 2035-2013				
DST #5: 3837-3893' OP 60/60/60/60 Rec. 180' GCM w/ good show of oil in tool SIP 1232-1232, FP 66-88/110-132, HP 1870-1848				
DST #6: 3754-3782' OP 45/45/45/45 Rec. 40' Sl. oil specked GMW 130' GSW SIP 1002-958, FP 66-77/99-110, HP 1865-1837				
Shale & Sand	0	430	Lime & Shale	2672 2680
Shale & Red Beds	430	1538	Shale & Lime	2680 2713
Shale & Lime	1538	1910	Lime & Shale	2713 3100
Lime & Shale	1910	2183	Shale & Lime	3100 3517
Shale & Lime	2183	2672	Lime & Shale	3517 3693
			Shale & Lime	3693 3777
			Lime & Shale	3777 3949
			Shale & Lime	3949 4031
			Lime & Shale	4031 4091
			Sand, Lime & Shale	4091 4096
			Shale & Lime	4096 4099
			Lime	4099 4143

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) 4143 4165

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		