

ist hole

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5088
Name John Jay Barrah, Jr.
Address 412 E. Douglas
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Darane K. Dunn
Phone 316/263-2243

Contractor: License # 4630
Name Mallard Drilling

Wellsite Geologist Bath Fuhr
Phone 316/263-2243

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWMO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-24-85 9-30-85 9-30-85
Spud Date Date Reached TD Completion Date
4070
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to W/SX cmt

API NO. 15-185-22,291-0060

County Stafford

NE NW NE Sec. 11 Twp. 24S Rge. 15 East West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

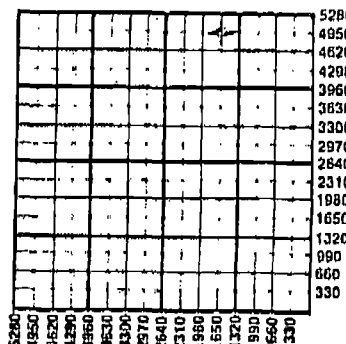
Lease Name Nessel Well # 1

Field Name

Producing Formation

Elevation: Ground 2005 KB 2013

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: well drilled by
Rosencranz - Remis
Division of Water Resources Permit # T85-A48

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

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INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Jay Barrah, Jr.
Title Operator Date 11-19-85

Subscribed and sworn to before me this 19th day of November 1985
Notary Public Dorene K. Dunn
Date Commission Expires Oct. 13, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SMD/Rop NGPA
 KGS Plug Other (Specify)



SIDE TWO

COPY

Operator Name John Jay Darrah, Jr. Lease Name Nagel

Sec. 11 Twp. 24S Rge. 15 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

No log run. Formation Description [] Log [X] Sample

DST #1 3935-4045 30/30/30/30
Rec: 70' mud, no gas.
IFP N/A ISIP 551#
FFP N/A FSIP 645#
DST #2 3937-4070 30/30/60/60
Rec: 420' slightly gas cut watery mud,
3% gas, 25% water, 72% mud.
IFP 145-177# ISIP 218#
FFP 177#-177# FSIP 197#
HYD 2035-2035# Temp 120°

Table with 3 columns: Name, Top, Subsea Bottom. Rows include Anhydrite, Tarkio, Topeka, Heebner, Brown Lime, Lansing, B/Ks. City, Viola, Simpson Shale, RTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

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METHOD OF COMPLETION, Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Comingled