

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 03692
Name American United Petroleum
Address 21600 Oxnard St., Suite 850
Woodland Hills, CA 91367
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Terry Maxwell
Phone 316-624-3767

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Scott Alberg
Phone 316-672-5729

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

2-3-88 2-10-88 3-5-88
Spud Date Date Reached TD Completion Date
4790 4475
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 550 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
API

API NO. 15-025-21002-6000
County Clark County, Kansas
C SW NE Sec. 35 Twp. 32 Rge. 23 East West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

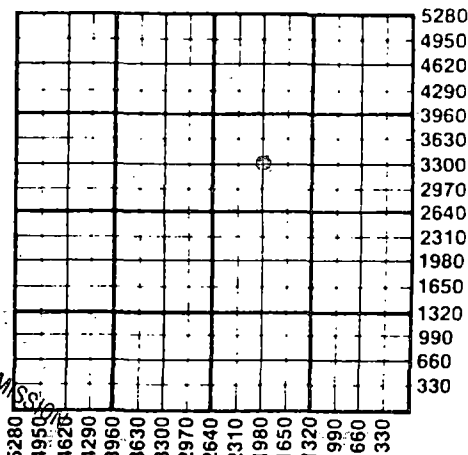
Lease Name Ashland Well # 2

Field Name Ashland

Producing Formation Lansing A

Elevation: Ground 2027 KB 2040

Section Plat



RECEIVED
MAY 26 1988
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 8874

Groundwater SW 1/4 Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 36 Twp 32 Rge 23 East West

Surface Water NA Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W Maxwell
Title V. Pres. Huggenbottom Eng Date 3-9-88

Subscribed and sworn to before me this 9 day of March 1988
Notary Public Edna M. Parish

Date Commission Expires 2-19-89

EDNA M. PARISH
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 2-19-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
RECEIVED
MAR 10 1988
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

Sec. 35 Twp. 32 Rge. 23

Operator Name American United Petroleum Lease Name Ashland Well # 2

Sec. 35 Twp. 32 Rge. 23 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1	4462-4477 - test period 20-60-35-90 gas to surf 10 min - IH 2206, IF 162-254, ISIP 1610, FF 396-558, FSIP 1610, FH 2186 Rec 3120' gassy oil, 120' salt water	Hebner Toronto Douglas	Top 4220 4237 4261 Bottom 4230 4254 4306
DST #2	4663-4690, test period 30,60,30,90 gas to surf 26 min - IH 2317, IF 71-71, ISIP 933, FF 81-81, FSIP 912, FH 2297 Rec 120' gas cut mud	Brown Lime Lansing	Top 4407 4424 Bottom 4416 4750

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	250	LWT & H	360	3% CaCl 2% gel
Production	7-7/8	4-1/2	10.5	4780	SelfStress II	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	NA	100 gal 7 1/2 HCL	4468 1/2 - 68 3/4

TUBING RECORD	Size 2-3/8	Set At 4442	Packer at NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	125 Bbls	25 MCF	2 Bbls	CFPB	39

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Soid <input checked="" type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled