

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name: F. G. Holl Company L.L.C.  
Address: 6427 E Kellogg  
P.O. Box 780167  
City/State/Zip Wichita, KS 67278-0167  
Purchaser: K N Energy, Inc.  
Operator Contact Person: Elwyn H. Nagel  
Phone (316) 684-8481  
Contractor: Name: --  
License: -- ORIGINAL  
Wellsite Geologist: --

Designate Type of Completion  
     New Well      Re-Entry   X   Workover  
   Oil      SWD      SLOW      Temp. Abd.  
  X   Gas      ENHR      SIGU  
   Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Heller Drilling Co.  
Well Name: Walker #1  
Comp. Date 7-18-70 Old Total Depth 3190'  
   Deepening   X   Re-perf.      Conv. to Inj/SUD  
  X   Plug Back CIBP @ 2092' PBDT  
  X   Commingled Docket No.       
   Dual Completion Docket No.       
   Other (SUD or Inj) Docket No.     

rigged up 5/9/94 rigged down 5/20/94  
~~Spud~~ Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

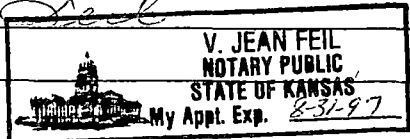
API NO. 15- 185-20,274 0001  
County Stafford  
   N/2    NE    SE    Sec. 10 Twp. 24S Rge. 15W    E  
   W  
2310' FSL Feet from S/W (circle one) Line of Section  
660' FEL Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name WALKER Well # 1  
Field Name Macksville  
Producing Formation Herington-Krider Winfield  
Elevation: Ground 2018 KB 2023  
Total Depth 3190 PBDT CIBP @ 2092'  
Amount of Surface Pipe Set and Cemented at 202 Feet  
Multiple Stage Cementing Collar Used?      Yes      No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from       
feet depth to      w/      sx cmt.

Drilling Fluid Management Plan REWORK JH 3-6-95  
(Data must be collected from the Reserve Pit)  
Chloride content      ppm Fluid volume      bbls  
Dewatering method used       
Location of RECEIVED if hauled offsite:  
KANSAS CORPORATION COMMISSION  
Operator Name 8-31-94  
Lease Name AUG 31 1994 License No.       
CONSERVATION DIVISION Twp.      S Rng.      E/W  
WICHITA, KS County      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel  
Title Elwyn H. Nagel, Manager Date 8/31/94  
Subscribed and sworn to before me this 31st day of August,  
19 94.  
Notary Public [Signature]  
Date Commission Expires     



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
   KCC    SWD/Rep    NGPA  
   KGS    Plug    Other  
(Specify)

SIDE TWO

Operator Name E. G. Hall Company L. L. C. Lease Name WALKER (OWWO) Well # 1-10  
 Sec. 10 Twp. 24 Rge. 15W  East  West  
 County Stafford.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERINGTON - KRIDER	1977	(+46)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WINFIELD	2035	(-12)
List All E.Logs Run: <u>None</u>		FORT RILEY	2137	(-114)
		NEVA	2508	(-485)
		HOWARD	3014	(-991)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8"	25.5 #	202'	Portland A	114	N/A
Production	7 7/8"	4"	N/A	3885'	Portland A	138	N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4 SPF	CIBP @ 2092'	Herington-Krider 1983 to 1989'	Treated 2006-2016' w/250 gal acid & 1983-1989' w/250 gal acid. Rigged up to swab. Swabbed 38.44 bbl w/show of gas. (5/20/94) Tubing & Casing 520%. Swabbed
4 SPF	Winfield 2058 to 2064 & 2042 to 2046	Acidized Winfield w/500 gal 15% DSFE	4.64 bbls & well kicked off & flowed. Total swab & flow 12.18bbls. Show of gas	
	Swabbed dry, no show.			

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>2087'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	POP 5/20/94
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Date of First, Resumed Production, SUD or Inj. <u>5/20/94</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>-0-</u> Bbls.	Gas <u>40</u> Mcf	Water <u>10</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conningled  Other (Specify)

Production Interval: see above