

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-185-21,799-0000

ADDRESS 6427 East Kellogg COUNTY Stafford

Wichita, Kansas 67207 FIELD Macksville East

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.  
PHONE (316) 684-8481

PURCHASER N.A. LEASE Walker

ADDRESS WELL NO. 1-10

DRILLING CONTRACTOR Sterling Drilling Company WELL LOCATION NE SE SE

ADDRESS P. O. Box 129 990 Ft. from South Line and

Sterling, Kansas 67579 330 Ft. from East Line of

the SE (Qtr.) SEC 10 TWP 24S RGE 15W.

PLUGGING CONTRACTOR N.A. WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 4205 PBTB

SPUD DATE 5-13-83 DATE COMPLETED 5-20-83

ELEV: GR 2025 DF 2031 KB 2034

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 249.71' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Wilfred J. Monk

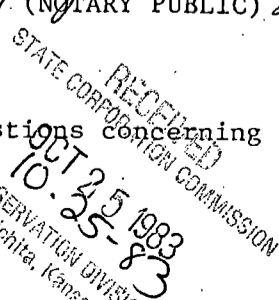
Wilfred J. (Name) Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1983.



MY COMMISSION EXPIRES:

Handwritten signature of Mary D. Slagle



\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	70	Heebner	3512
Shale	70	265	Brown Lime	3650
Shale and Sand	265	714	Lansing KC	3662
Shale and Red Bed	714	964	Base KC	3910
Anhydrite	964	980	Conglomerate	4001
Shale and Shells	980	1450	Conglomerate Chert	4025
Shale and Lime Stringers	1450	2030	Mississippi	4044
Lime and Shale	2030	4205	Kinderhook Sh	4098
			Kinderhook Ss	4104
			Simpson Sh	4113
			Simpson Ss	4130
			Arbuckle	4140
			RTD	4205
			Elog TD	4203
DST No. 1                    3787-3825 30-30-60-30 Fair blow diminishing slightly at end of test Rcd: 60' gas on top of fluid 310' gas cut mud with very slight show of oil 300' slightly muddy salt water IFP: 159-207 ISIP 1158 IHP 1944 FFP: 271-321 FSIP 906 FHP 1853				
DST No. 2                    3838-3892 30-30-60-42 Fair blow throughout test Rcd: 860' slightly muddy salt water IFP 90-215 ISIP 1183 IHP 1938 FFP 278-415 FSIP 1169 FHP 1903		DST No. 4                    4040-4120 0-0-0-0 Rcd: 730' drilling mud Misrun-Packer seat failure		
DST No. 3                    3989-4120 0-0-0-0 Strong blow to very weak blow at end of test Rcd: 840' drilling mud Misrun-Packer seat failed to hold				
Logs: Gamma Ray-Neutron Laterolog, Densilog and Caliper.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	262	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2"	10.5	4186	Lite	75	
					50/50 Pozmix	125	regular

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4087-91
			4		4064-68
			4		4045-49
			4		4025-29
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4042.80				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 bbls. SW frac w/ 10,000# 20-40 & 1,000 gal. 15% NE acid	4087-91 4064-68
500 bbls. SW frac w/ 10,000# 20-40, 5,000# 10-20 sand	
1500 gal. 15% NE acid	4045-49 4025-29

Date of first production T.A.	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations